

Exhibit CAW-030EE



California-American Water Company

Monterey Division
50 Ragsdale Dr., Suite 100, P.O. Box 951 • Monterey, CA 93942-0951

April 14, 2003

Ed Anton, Division Chief
Division of Water Rights
State Water Resources Control Board
1001 I Street
Sacramento, CA 95812

Re: SWRCB Order No. WR 95-10, as amended by Order WR 98-04
2nd Quarterly Report for Water Year October 1, 2002 through March
31, 2002

Dear Sir:

Pursuant to Condition 13 of the subject order as amended, this letter is Cal-Am's *second quarterly* report for the water year October 1, 2002 through September 30, 2003.

Condition 13, as amended, requires:

13. Starting with the first full month following adoption of this Order, Cal-Am shall file quarterly with the Chief, Division of Water Rights:
 - (a) Reports of the monthly total amounts being: (1) pumped from wells; and (2) diverted from the Carmel River. Reports of the total monthly amount being pumped from wells shall show the amount being pumped from each well and shall show the location of each well.
 - (b) Reports of the progress being made in complying with the schedule submitted to comply with Condition 11,
 - (c) Reports of the progress being made in complying with Conditions 4, 5, 6, 7, 8, and 9, and
 - (d) Cal-Am shall submit a quarterly water budget thirty days after approval by the District."

RESPONSES

- I. Condition 13(a). The total amounts being: (1) pumped from wells and (2) diverted from the Carmel River by month for each well location for the Second Quarter of the Water Year, January 1, 2003 through March 31, 2003 is shown on Attachment 1. Attachment 2 shows the monthly production data through March 2003 from specific sub-units in the Carmel Valley via Carmel

551962.01/SD
C1144-011

Administration
(831) 646-3201

Customer Service
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Exhibit CAW 030EE

Valley wells. Carmel Valley Filter Plant produced 146.1 AF, with 198.7 AF from Aquifers No. 1 and No. 2; Water West – 17.5 AF; Aquifer No. 3 – 2093.6 AF; Aquifer No. 4 – 331.0 AF. Total production through the month of March was 4995.5 AF. See Table. Los Padres releases are shown on Attachment 4.

II. Condition 13(b). Condition No. 11 has been satisfied because The Monterey Peninsula Water Management District has continued to implement the Mitigation Program for the District's Water Allocation Program Environmental Impact Report.

III. Condition 13(c). Progress being made in complying with Conditions 4, 5, 6, 7, 8, and 9 is as follows:

- CONDITION NO. 4

Cal-Am shall maximize production from the Seaside aquifer for the purpose of serving existing connections, honoring existing commitments (allocations), and to reduce diversions from the Carmel River to the greatest practicable extent during periods of low flow. Cal-Am shall minimize diversions from the Seaside aquifer whenever flow in the Carmel River exceeds 40 cfs at the Highway 1 Bridge from November 1 to April 30. The long-term yield of the basin shall be maintained by using the practical rate of withdrawal method.

Response No. 4:

Attachment 3 shows Net System Production Year to Date.

- CONDITION NO. 5

To the maximum extent feasible without inducing seawater intrusion or unreasonably affecting the operation of other wells, Cal-Am shall satisfy the water demands of its customers by extracting water from its most downstream wells.

Response No. 5:

In April 2001, US Fish & Wildlife Service and Cal-Am executed the First Amended Agreement for protection of the California Red-legged frog for Cal-Am's Carmel Valley operations (Agreement with USFWS). The Agreement states that, provided that Cal-Am complies with its terms and the Biological Opinion, incidental take of California Red-legged frog shall be exempt from the take prohibitions of Section 9 of the Endangered Species Act. One of the requirements of the Agreement with USFWS is to pump from downstream wells to the extent practicable, which is consistent with Condition No. 5.

On September 18, 2001, the National Marine Fisheries Service ("NMFS") and Cal-Am entered into a Conservation Agreement dealing with steelhead in the Carmel River,

California. The State Board has been provided with a copy of this agreement. The agreement has modified Cal-Am's operation of the upper Carmel Valley wells in a manner that is consistent with Condition No. 5.

In past years, operation of the upper Carmel Valley wells has been limited during the months of May through December. The Conservation Agreement changes the trigger for reducing operation of upper Carmel Valley Wells from specific months to "low flow periods", defined as times when stream flow in the Carmel River at the Don Juan Bridge (RM 10.8) gauge is less than 20 cfs for five consecutive days. In March 2002, Cal-Am installed a pump that delivers water from the Begonia zone to the Carmel Valley Village. During low flow periods, Cal-Am has ceased diversions from San Clemente Reservoir, is pumping from Russell Wells 2 and 4, and has limited its pumping of the other upper Carmel Valley Wells to a schedule of maintenance pumping, which is set forth below. The maintenance-pumping schedule and the complete cessation of diversions from San Clemente Reservoir are being monitored and evaluated by NMFS and Cal-Am and are subject to adjustment in order to satisfy the needs of Cal-Am's customers and the needs of the steelhead. Since the pump has been installed, production from the Russell Wells has been limited to 0.5 cfs during low flow periods and the majority of Carmel Valley Village demand has been met by pumping water from the Begonia zone, which includes water well production facilities in AQ 3, AQ 4 and the Seaside Groundwater Basin. This mode of operation is being evaluated to address the adequacy of Cal-Am's distribution system and the new pump to accommodate the water supply needs of the Carmel Valley Village from the Begonia Zone.

Status of wells during January through March 2003:

Lower Carmel Valley Wells

Rancho Canada – Rebuilt Feb-Mar 2003

San Carlos – Emergency Stand-by Only (under influence of surface water)

Cypress – On Line

Pearce – On Line

Schulte – On Line

Manor – On line

Begonia #2 – On Line

Berwick #7 – Out of Service until further notice.

Berwick #8 – On Line

Upper Carmel Valley Wells

Under the conservation agreement, the low flow period extended until November 13, 2002. Operation of the upper valley wells was reduced accordingly.

Panetta 2 – Off Line (run 8hrs/day for 1 to 2 days per month for maintenance)
Panetta 4 – Off Line (run 8hrs/day for 1 to 2 days per month for maintenance)
Garzas 3 – Off Line (run 8hrs/day for 1 to 2 days per month for maintenance)
Garzas 4 – Off Line (run 8hrs/day for 1 to 2 days per month for maintenance)
Los Laureles 5 – Off Line (run 1 to 2 hours once a week for maintenance)
Los Laureles 6 – Off Line (run 1 to 2 hours once a week for maintenance)
Scarlett 8 – Off Line (run 1 to 2 hours once a week for maintenance)
Robles – Off Line (run 1 to 2 hours once a week for maintenance)
Russell 2 – On Line
Russell 4 – On Line

On November 13, 2002, the low flow period as defined by the Conservation Agreement ended. The upper valley wells resumed normal operations on December 25, 2002. The upper wells have remained in operation during the second quarter.

• CONDITION NO. 6

Cal-Am shall conduct a study of the feasibility benefits and estimated costs of supplying water to the areas now served by the Carmel Valley Filter Plant from its more nearby wells downstream of the plant and shall also conduct a similar study of utilizing the existing or expanded Begonia Treatment Plant or other facilities located further downstream in lieu of the Carmel Valley Filter Plant. This latter study shall be completed within one year of the date of entry of this Order. Petitioner shall have an opportunity to comment on the scope of the study. The study shall be under the direction of the Division of Water Rights, and will be conducted by a consultant approved by the Division. If the Chief, Division of Water Rights, finds that the measures identified in the studies are feasible, Cal-Am must implement supplying water from the facilities identified by the Division according to a schedule approved by Division of Water Rights. The objective of supplying water from the wells is to maintain surface flow in the stream as far downstream as possible by releasing water from San Clemente Dam for maintenance of fish habitat. The results of the study and recommendations shall be provided to the District and DF&G for comment.

Response No. 6:

In accordance with the terms of Order Nos. 95-10 and 98-04, two studies were done. The first was completed and submitted to the State Board in September 1996 and the Reconnaissance-Level Feasibility Study of the Operational Reconfiguration of Lower Carmel Valley Wells was completed and was submitted to the State Board on June 21, 1999. In April 2001, the State Board issued Order 2001-04 in which it found these studies adequate. A hearing on Order 2001-04 was conducted on September 17 and 18, 2001. Some participants argued that the studies were incomplete. The State Board has not issued its decision yet.

- CONDITION NO. 7

Cal-Am shall evaluate the feasibility of bypassing early storm runoff at Los Padres and San Clemente Dams to recharge the subterranean stream below San Clemente Dam in order to restore surface water flows in the river at an earlier date. The results of the study and recommendations shall be provided to the District and CDF&G for comment.

- CONDITION NO. 8

Cal-Am shall conduct a study of the feasibility, benefits, and costs of modifying critical stream reaches to facilitate the passage of fish. The study shall be designed and carried out in consultation with DF&G and the District. The results of the study and recommendations shall be provided to the district and DF&G for comment.

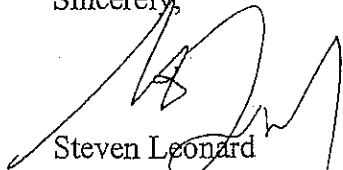
Response Nos. 7 & 8:

See prior quarterly reports.

Cal-Am has proposed an alternate water supply project to meet the Boards 95-10 and subsequent orders. After diligent review of the options for technical, political and environmental merit Cal-Am amended its application for a new dam on the Carmel River to include the desalination/ASR project developed by the CPUC, entitled *Plan B*. Along with the amended application Cal-Am requested that the CPUC be the lead agency for the project we are calling the Coastal Water Project. Currently, the request for CPUC lead agency is in review with a decision expected in the next month.

Should your staff have any questions please call me at (831) 646-3214.

Sincerely,



Steven Leonard
Vice President /Manager
Coastal Division
California American Water

SDL:sm
Enclosures

cc: K. Urquardt
J. Driscoll, Esq.

Ed Anton, Division Chief
January 15, 2003
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CALIFORNIA AMEY WATER
 Monterey DI
 UPPER CV WELLS - REDUCTION
 Water Year 2002-2003

	Russell #2	Russell #4	Robles	Panetta #1	Panetta #2	Garzas #3	Garzas #4	LL #5	LL #6	Total
Oct CF	977,290	22,410	0	0	0	0	20	0	0	999,720
1000 G	7,311	168	0	0	0	0	0	0	0	7,478
AF	22.4	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0
Nov CF	970,111	0	0	0	0	0	0	0	0	970,111
1000 G	7,257	0	0	0	0	0	0	0	0	7,257
AF	22.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.3
Dec CF	0	0	858,897	138,211	150	0	10	10	20	995,298
1000 G	0	0	6,425	1,019	1	0	0	0	0	7,445
AF	0.0	0.0	19.7	3.1	0.0	0.0	0.0	0.0	0.0	22.8
Jan CF	488,522	0	495,856	0	0	592,233	68,986	0	0	1,645,669
1000 G	3,604	0	3,710	0	0	4,430	516	0	0	12,310
AF	11.2	0.0	11.4	0.0	0.0	13.6	1.6	0.0	0.0	37.8
Feb CF	0	0	3,612,454	0	0	51,683	46,721	0	0	3,710,868
1000 G	0	0	27,023	0	0	387	349	0	0	27,759
AF	0.0	0.0	82.9	0.0	0.0	1.2	1.1	0.0	0.0	85.2
Mar CF	1,910	0	4,057,900	0	20	0	0	0	0	4,059,730
1000 G	14	0	30,355	0	0	0	0	0	0	30,369
AF	0.0	0.0	93.2	0.0	0.0	0.0	0.0	0.0	0.0	93.2
Apr CF	0	0	0	0	0	0	0	0	0	0
1000 G	0	0	0	0	0	0	0	0	0	0
AF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
May CF	0	0	0	0	0	0	0	0	0	0
1000 G	0	0	0	0	0	0	0	0	0	0
AF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Jun CF	0	0	0	0	0	0	0	0	0	0
1000 G	0	0	0	0	0	0	0	0	0	0
AF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Jul CF	0	0	0	0	0	0	0	0	0	0
1000 G	0	0	0	0	0	0	0	0	0	0
AF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Aug CF	0	0	0	0	0	0	0	0	0	0
1000 G	0	0	0	0	0	0	0	0	0	0
AF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sep CF	0	0	0	0	0	0	0	0	0	0
1000 G	0	0	0	0	0	0	0	0	0	0
AF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
TOTAL CF	2,437,743	22,410	9,025,207	138,211	170	643,916	115,709	10	20	12,381,386
1000 G	18,236	168	67,513	1,019	1	4,617	866	0	0	92,619
AF	56.0	0.5	207.2	3.1	0.0	14.8	2.7	0.0	0.0	284.2

CALIFORNIA AME WATER
 Monterey DI
 LOWER CV WELLS - REDUCTION
 Water Year 2002-2003

	Berwick #7	Berwick #8	Begonia	Manor	Schulle	Pearce	Cypress	San Carlos	R. Canada	BWRP	L. CV Wells thru BWRP	Scarlett #8	Seaside Test Injection (+)	Total
Oct CF	0	698,800	2,779,800	0	6,151,600	10,005,000	4,082,800	3,255,500	8,725,700	82,720	35,616,480	0	0	35,616,480
1000 G	0	5,227	20,794	0	46,017	74,843	30,541	24,353	65,273	619	266,430	0	0	266,430
AF	0.0	16.0	63.8	0.0	141.2	229.7	93.7	74.7	200.3	1.9	817.6	0.0	0.0	817.6
Nov CF	0	562,900	2,060,000	0	4,632,000	9,322,700	3,994,300	624,200	8,870,200	84,310	30,101,990	0	0	30,101,990
1000 G	0	4,959	15,559	0	34,650	69,739	29,879	4,669	66,354	225,808	225,179	0	0	225,179
AF	0.0	15.2	47.8	0.0	105.3	214.0	91.7	14.3	203.9	693.0	691.0	0.0	0.0	691.0
Dec CF	0	82,400	757,300	1,571,900	4,263,000	9,287,600	3,890,800	0	9,004,300	11,905	28,845,395	0	0	28,845,395
1000 G	0	616	5,665	11,759	31,889	69,478	29,105	0	67,357	89	215,779	0	0	215,779
AF	0.0	1.9	17.4	36.1	97.9	213.2	89.3	0.0	208.7	0.3	662.2	0.0	0.0	662.2
Jan CF	0	1,025,200	4,386,500	4,284,800	9,451,700	2,475,100	4,120,700	0	9,174,100	(10,850)	34,908,950	953,300	0	35,862,250
1000 G	0	7,609	32,613	31,903	70,704	18,515	30,825	0	68,627	(81)	261,137	7,131	0	268,268
AF	0.0	23.5	100.7	97.8	217.0	58.8	94.8	0.0	210.8	(0.2)	801.4	21.9	0.0	823.3
Feb CF	0	1,319,500	3,223,700	3,264,000	8,369,000	2,205,600	3,810,700	1,600	5,056,300	(16,045)	27,258,451	4,821,700	1,249,913	30,829,833
1000 G	0	9,877	24,115	24,342	62,805	16,499	28,506	12	37,824	(135)	293,907	36,064	9,350	230,822
AF	0.0	30.3	74.0	74.7	192.1	50.6	87.5	0.0	116.3	(0.4)	825.8	110.7	28.7	707.8
Mar CF	0	925,600	3,110,900	2,837,500	8,489,301	11,236,700	3,781,500	0	188,600	84,003	30,475,156	7,136,300	0	37,611,458
1000 G	0	6,924	23,271	21,226	63,505	64,049	28,246	0	1,411	703	227,970	53,853	0	281,353
AF	0.0	21.2	71.4	65.1	194.9	257.9	86.8	0.0	4.3	2.2	899.6	163.8	0.0	863.4
Apr CF	0	0	0	0	0	0	0	0	0	0	0	0	0	0
1000 G	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
May CF	0	0	0	0	0	0	0	0	0	0	0	0	0	0
1000 G	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Jun CF	0	0	0	0	0	0	0	0	0	0	0	0	0	0
1000 G	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Jul CF	0	0	0	0	0	0	0	0	0	0	0	0	0	0
1000 G	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Aug CF	0	0	0	0	0	0	0	0	0	0	0	0	0	0
1000 G	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sep CF	0	0	0	0	0	0	0	0	0	0	0	0	0	0
1000 G	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
TOTAL CF	0	4,714,400	16,338,200	11,928,200	41,356,667	44,531,700	23,690,800	3,861,300	41,019,200	244,043	187,206,424	12,910,700	1,249,913	198,867,211
1000 G	0	35,268	122,218	89,229	309,369	333,120	177,145	29,034	306,845	1,826	1,400,401	96,579	9,350	1,487,630
AF	0.0	108.2	375.1	279.8	949.4	1,022.3	543.6	89.1	941.7	5.6	4,297.7	296.4	28.7	4,565.4

CALIFORNIA MERICAN WATER
 Monterey Division
 S.C. DAM & CARMEL VALLEY WELLS
 Production Water Year (AF)
 2002-03

Date	CVFP San Clemente Dam	Aquifer 1 Russell 2 & 4	Aquifer 2 Robles Los Laureles 5 & 6	Water West Panetta 1 & 2 Garzas 3 & 4	Aquifer 3 Scarlett 8/Berwick 7 & 8 Begonia/Manor/Schulte Pearce/Cypress/San Carlos	Aquifer 4 Rancho Canada	Total Production	BIRP BW & Seaside Test Inject. (ASR)	Net Production
Oct 2002	0.0	23.0	0.0	0.0	619.2	200.3	842.5	-1.9	840.6
Oct 2001	0.2	50.5	0.0	2.7	528.8	209.5	791.7	-1.3	790.4
Nov 2002	0.0	22.3	0.0	0.0	489.3	203.6	715.2	-1.9	713.3
Nov 2001	0.0	50.6	0.0	2.9	283.0	238.5	575.0	-2.0	573.0
Dec 2002	0.0	22.8	0.0	0.0	455.9	206.7	685.4	-0.3	685.1
Dec 2001	0.0	54.0	0.0	4.0	584.2	151.3	793.5	-20.4	773.1
Jan 2003	44.3	11.2	11.4	15.2	612.4	210.6	905.1	0.2	905.3
Jan 2002	26.0	59.9	0.1	42.6	753.8	0.0	882.4	-43.1	839.3
Feb 2003	46.1	0.0	82.9	2.3	619.9	116.1	867.4	-28.3	839.06
Feb 2002	15.2	53.1	0.0	31.5	604.7	158.6	863.1	-46.2	816.9
003	55.8	0.0	93.2	0.0	861.3	4.3	1,014.6	-2.2	1,012.4
Mar 2002	74.8	23.3	2.5	44.9	772.7	197.3	1,115.5	-170.5	945.0
Apr 2003							0.0		0.0
Apr 2002	59.4	5.7	3.6	42.7	814.2	207.6	1,133.1	-43.7	1,089.5
May 2003							0.0		0.0
May 2002	0.0	31.3	0.0	0.0	696.4	215.6	943.2	-3.8	939.5
Jun 2003							0.0		0.0
Jun 2002	0.0	29.5	0.0	0.0	749.0	197.0	975.5	-0.7	974.8
Jul 2003							0.0		0.0
Jul 2002	0.0	30.0	0.0	0.0	815.8	189.0	1,034.8	-0.7	1,034.1
Aug 2003							0.0		0.0
Aug 2002	0.0	27.7	0.0	0.0	806.1	189.4	1,023.2	-0.3	1,022.9
Sep 2003							0.0		0.0
002	0.0	25.7	0.0	0.0	747.9	184.9	958.5	-0.5	958.0
	146.1	79.3	187.5	17.5	3,658.0	941.6	5,030.1	-34.4	4,995.7

California American Water
 Monterey Division
 Net System Production
 Year to Date 2003

Month	San Clemente Dam Surface Water		U. Carmel Valley Wells		L. Carmel Valley Wells		Seaside Wells		Ryan Ranch Wells		Hidden Hills Wells		Bishop Wells		Ambler Wells		NET SYSTEM (All Facilities)		Net System (CV & Seaside)	
01/03	CF	1,928,156	1,645,669	35,862,250	251,400	175,326	442,533	306,683	453,482	41,065,499										
	1000 G	14,424	12,310	268,268	1,881	1,312	3,310	2,294	3,392	307,191										
	AF	44.26	37.78	823.28	5.77	4.02	10.16	7.04	10.41	942.73										911.10
Y-T-D	CF	1,928,156	1,645,669	35,862,250	251,400	175,326	442,533	306,683	453,482	41,065,499										
	1000 G	14,424	12,310	268,268	1,881	1,312	3,310	2,294	3,392	307,191										
	AF	44.26	37.78	823.28	5.77	4.02	10.16	7.04	10.41	942.73										
02/03	CF	2,008,898	3,710,868	30,829,638	0	196,506	461,000	285,653	451,852	37,944,415										
	1000 G	15,028	27,759	230,622	0	1,470	3,449	2,137	3,380	283,844										
	AF	46.12	85.19	707.75	0.00	4.51	10.58	6.56	10.37	871.08										
Y-T-D	CF	3,937,054	5,356,537	66,691,888	251,400	371,832	903,533	592,336	905,334	79,009,914										
	1000 G	29,451	40,070	498,890	1,881	2,781	6,759	4,431	6,772	591,035										
	AF	90.38	122.97	1,531.04	5.77	8.94	20.74	13.60	20.78	1,813.82										
03/03	CF	2,428,630	4,059,730	37,611,458	0	313,188	558,265	431,309	678,554	46,081,134										
	1000 G	18,167	30,369	281,353	0	2,343	4,176	3,226	5,076	344,711										
	AF	55.75	93.20	863.44	0.00	7.19	12.82	9.90	15.58	1,057.88										
Y-T-D	CF	6,365,684	9,416,267	104,303,346	251,400	685,020	1,461,798	1,023,645	1,583,888	125,091,048										
	1000 G	47,619	70,439	780,243	1,881	5,124	10,935	7,657	11,848	935,746										
	AF	146.14	216.17	2,394.48	5.77	15.73	33.56	23.50	36.36	2,871.70										

CALIFORNIA AMERICAN WATER
Monterey Division
Los Padres Daily Release (CFS)
Water Year 2002-2003

Date	Oct 02	Nov 02	Dec 02	Jan 03	Feb 03	Mar 03	Apr 03	May 03	Jun 03	Jul 03	Aug 03	Sep 03
1	7	7	13	227	57							
2	7	7	14	196	55							
3	7	6	14	169	53	45						
4	7	6	13	151	51	45						
5	7	6	13	136	50	44						
6	7	6	13	122	48	43						
7	7	6	13	111	47	42						
8	7	9	13	103	46							
9	7	202	14	99	44							
10	7	114	16	288	44	39						
11	7	72	14	229	43	39						
12	6	52	13	185	48	39						
13	7	42	19	161	58	36						
14	7	35	160	148	51	37						
15	6	30	244	138	48							
16	7	26	910	126	66							
17	7	24	440	116	58	90						
18	7	22	281	108	54	76						
19	7	20	258	102	53	72						
20	7	19	317	97	52	69						
21	7	18	309	95	49	66						
22	7	17	257	90	47							
23	7	16	206	86	45							
24	7	16	168	82	46	56						
25	7	16	143	78	49	55						
26	7	15	126	74	45	52						
27	7	15	111	70	48	50						
28	7	14	177	67	45	49						
29	7	14	313	64								
30	7	14	253	61								
31	7		274	59		45						
Total	206	865	5,128	3,838	1,400	1,089	0	0	0	0	0	0

Water Budget
April-June 2003

Quarterly Water Supply Strategy and Budget
April - June 2003

Proposed Cal-Am Production Values in Acre-Feet
Assuming Below Normal Inflow Conditions

SOURCE	MONTH			YEAR TO DATE	
	Apr-03	May-03	Jun-03	Oct-02- Feb-03	Percent
San Clemente Reservoir	42	22	0	91	1.8%
Carmel Valley Aquifer					
Upper	50	51	50	191	3.7%
Lower	817	982	1,027	3,702	71.8%
Seaside Coastal Basin	300	350	450	1,143	22.2%
Subtotals:					
-- Production	1,209	1,405	1,527	5,126	
-- Seaside Injection	0	0	0	29	
Total	1,209	1,405	1,527	5,155	100.0%

Notes:

1. The Budget reflects below normal inflow conditions and is based on the expectation that the April-June 2003 inflows at San Clemente Dam will be equal to the reconstructed inflows exceeded 75% of the time during the 1902-2002 period.
2. The period for reporting corresponds to the Water Year, which begins on October 1 and ends on September 30 of the following year.
3. Anticipated annual production is based on annual Cal-Am production of 15,285 acre-feet from the Cal-Am system, including 4,000 AF from the Seaside Basin, and 11,285 AF from the Carmel River Basin. Monthly production was calculated by multiplying total annual production times the average fraction of annual production for each month (based on production data from 1988 to 1997).
4. Anticipated production for Seaside Injection is based on average diversion rate of 2 to 4.5 cfs from the Carmel Valley sources. Total monthly Cal-Am production includes water for municipal demand and for injection into the Seaside Basin.
5. If diversion at San Clemente Dam cannot be maintained at expected levels during April and early May 2003, the remainder of production can be met from wells in the upper Carmel Valley Aquifer. This is based on the expectation that flows will exceed expected levels. If flows are less than anticipated, the California Department of Fish and Game, MPWMD, NOAA Fisheries, and the California-American Water Company will meet to negotiate an appropriate operation schedule.
6. The proposed Cal-Am production in Carmel Valley is based on the assumption that the water surface elevation in San Clemente Reservoir is draw down to elevation 515, beginning on May 15, 2003.

Maintenance & Water Quality Pumping Schedule*
2003

Wells	January	February	March	April	May	June	July	Aug	September	October	November	December
Scarlett Well No. 8	20	17	17	14	19	16	7	18	8	6	17	15
Los Laureles Well No. 5	21	18	18	15	20	17	8	19	9	7	18	16
Los Laureles Well No. 6	22	19	19	16	21	18	9	20	10	8	19	17
Garzas Well No. 3	13 & 14	10 & 11	10 & 11	7 & 8	12 & 13	9 & 10	7 & 8	11 & 12	8 & 9	20 & 21	10 & 11	8 & 9
Garzas Well No. 4	15 & 16	12 & 13	12 & 13	9 & 10	14 & 15	11 & 12	9 & 10	13 & 14	10 & 11	22 & 23	12 & 13	10 & 11
Panetta Well No. 1	8 & 7	3 & 4	3 & 4	7 & 8	5 & 6	2 & 3	14 & 15	4 & 5	15 & 16	5 & 7	3 & 4	1 & 2
Panetta Well No. 2	8 & 9	5 & 6	5 & 6	9 & 10	7 & 8	4 & 5	16 & 17	6 & 7	17 & 18	8 & 9	5 & 6	3 & 4
Robles Well No. 3	7/14/21/28	4/11/18/25	4/11/18/25	1/8/15/22	6/13/20/27	3/10/17/24	1/8/15/22	5/12/19/26	2/9/16/23	7/14/21/28	4/11/18/25	2/9/16/23

Scarlett Well No. 8, Los Laureles Well No. 5 and Well No. 6 will be pumped one day per month for 8 hours (4:00 p.m. - 12:00 a.m.)
 Garzas Wells No. 3 and No. 4 and Panetta Wells No. 1 and No. 2 will be pumped 2 days per week, one week per month for 8 hours per day (4:00 p.m. - 12:00 a.m.)
 Robles Well No. 3 will be pumped two (2) hours per day, one (1) day per week, four (4) weeks per month. (10:00 a.m. - 12:00 p.m.)

Well sampling for Water Quality purposes may be in addition to above schedules and will be conducted after 10:30 a.m. and before 2:00 p.m. on a quarterly basis.
 The wells need to run for approximately 20 min for this sampling.

*During normal operating flow periods (> 20 cfs for 5 consecutive days at the San Juan gauging station), the Company may pump any of the above wells. During low flows (< 20 cfs for 5 consecutive days at the Don Juan gauging station) or non-usage, the above schedule will be utilized.