Proposed Amendments to the California Code of Regulations Title 23. Waters Division 3. State Water Resources Control Board and Regional Water Quality Control Boards Chapter 16. Underground Storage Tank Regulations

TEXT REGULATIONS

November 2019 <u>March 2020</u> State Water Resources Control Board Division of Water Quality

The proposed changes: insertions shown as <u>double underline</u> and deletions shown as double strikethrough.

Original proposed insertions from November 2019 are in <u>red</u> and for reference only.

TITLE 23. WATERS DIVISION 3. STATE WATER RESOURCES CONTROL BOARD AND REGIONAL WATER QUALITY CONTROL BOARDS CHAPTER 16. UNDERGROUND TANK REGULATIONS

Article 10. Permit Application, Quarterly Report and Trade Secret Request Requirements

- § 2713. Local Agency Reporting Requirements
- (a) Each local agency shall transmit unauthorized release information, submitted by the owner or operator, to the appropriate regional board Regional Board through the California Environmental Reporting System or a local reporting portal.
- (b) Local agencies Each local agency shall transmit unauthorized release update report information, submitted by the owner or operator pursuant to section 2712, to the appropriate regional board Regional Board for sites where they are overseeing cleanup. Local agencies shall transmit this unauthorized release update information on a quarterly schedule established by the board Board.
- (c) On a semi-annual basis, each local agency shall send to the <u>board Board</u>, information pertaining to local underground storage tank program implementation and enforcement activities. This information shall be submitted using a local information management system, local reporting portal, or the California Environmental Reporting System, and shall include, but not be limited to the number of:
 - (1) Tanks subject to regulation
 - (2) Regulated facilities
 - (3) Facility inspections conducted
 - (4) Inspected facilities in compliance with release detection, <u>spill prevention</u>, <u>overfill prevention</u>, <u>corrosion protection</u>, <u>financial responsibility</u>, <u>and</u> <u>designated operator training and inspection</u> and <u>release prevention</u> requirements
 - (5) Underground storage tank systems that received a red tag pursuant to Article 10.5, including:
 - (A) The name and address-California Environmental Reporting System Identification Number of the facility at which the tank system is located;
 - (B) The names of the owner and operator of the tank system;

(C) (B) The red tag's identification number;

- (D) (C) The date the red tag was affixed to the tank system;
- (E) (D) The specific violation for which the tank system received the red tag; and
- (F) (E) The date the red tag was removed from the tank system.
- (d) (1) No later than January 31 of each year, each local agency shall report to the Board all underground storage tank facilities <u>listed</u> in the California Environmental Reporting System with the underground storage tank reporting requirement identified as <u>"Always and Applicable" without an "Applicable +</u> <u>Always" which have not had a compliance</u> inspection performed during the previous year, and specify the reason for which no inspection was performed.
 - (2) The report shall include the following California Environmental Reporting System items: CERSID, Facility Name, UST Reporting Requirement, UST Last Inspection Date, and written explanation why the compliance inspection was not performed.
- (d) (e) Local agencies Each local agency shall report formal and informal enforcement actions, including the specific violation for which the local agency took the enforcement action, as specified in Title 27, section 15290 through a local information management system, local reporting portal, or the California Environmental Reporting System.

Authority cited: Sections 25299.3 and 25299.7, Health and Safety Code. Reference: Sections 25286, 25292.3, 25296.35 and 25404, Health and Safety Code.

§ 2716. Designated UST Operator Visual Inspection.

- (a) On and after October 1, 2018, all underground storage tank systems shall have a visual inspection performed by a designated UST operator at least once every 30 days in accordance with all subdivisions below.
- (b) The designated UST operator visual inspection shall identify compliance issues which cause the underground storage tank system to be out of compliance with this chapter and include, but not be limited to, all of the following:
 - (1) Review of the previous "Designated Underground Storage Tank Operator Visual Inspection Report" to verify each compliance issue identified by the designated UST operator during the previous visual inspection required by subdivision (a) above, has a documented action taken in response;

- (2) Review of the <u>release detection</u> alarm history since the previous visual inspection required by subdivision (a) above, to verify that each alarm condition was documented and responded to appropriately;
- (3) Review of the testing and maintenance records for the underground storage tank system to verify that all required testing and maintenance have been complete;
- (4) Review of the facility employee training records to verify that all facility employees have been trained in accordance with section 2715(c);
- (5) Inspect the spill container for damage and for the presence of any hazardous substance, water, or debris;
- (6) Inspect the fill pipe for obstructions;
- (7) Inspect the fill cap to verify it is securely on the fill pipe;
- (8) Inspect under-dispenser containment areas for damage and for the presence of any hazardous substance, water, or debris and check that the monitoring equipment in these areas is located in the proper position to detect a <u>leak-release</u> at the earliest possible opportunity; and
- (9) Inspect containment sumps that have had an alarm since the previous visual inspection required by subdivision (a) above, for which there is no record of a service <u>technician</u> visit. Inspect the containment sumps for damage and for the presence of any hazardous substance, water, or debris and check that the monitoring equipment in these containment sumps is located in the proper position to detect a <u>leak-release</u> at the earliest possible opportunity.
- (c) The results of the designated UST operator(s) visual inspection shall be recorded on the "Designated Underground Storage Tank Operator Visual Inspection Report" located in Appendix XIII. The report shall include, but not be limited to, all of the following:
 - A copy of documentation demonstrating action taken in response to each compliance issue identified by the designated UST operator during the previous visual inspection required by subdivision (a) above;
 - (2) A list of each compliance issue identified by the designated UST operator during the previous visual inspection, required by subdivision (a) above, for which there is no record of action taken to correct;
 - (3) A copy of the alarm history since the previous visual inspection required by subdivision (a) above;

- (4) A copy of documentation demonstrating action taken in response to each alarm since the previous visual inspection required by subdivision (a) above;
- (5) A list of each alarm since the previous visual inspection, required by subdivision(a) above, for which there is no documentation of the alarm condition and action taken in response;
- (6) A list of each area inspected and whether each area inspected is acceptable or needs follow-up action taken; and
- (7) A list of the dates for all required testing and maintenance that has occurred.
- (d) Within 48 hours of the completion of the designated UST operator visual inspection required by subdivision (a) above, the designated UST operator shall sign and provide the owner or operator with a copy of the "Designated Underground Storage Tank Operator Visual Inspection Report."
- (e) Within <u>48 72</u> hours of being provided a signed copy of the "Designated Underground Storage Tank Operator Visual Inspection Report," the owner or operator shall <u>do all</u> <u>of the following:</u>
 - (1) provide Provide a description of each corrective action taken or to be taken for any compliance issues discovered during the inspection. The description shall be provided on the a-copy of the "Designated Underground Storage Tank Operator Visual Inspection Report" signed by the designated UST operator; and and the owner or operator shall
 - (2) sign Sign and date the report, acknowledging the results of the inspection. identified compliance issues.
- (f) Owners or operators shall maintain a copy of the monthly inspection records of inspections performed before October 1, 2018 and all attachments for 12 months. On and after October 1, 2018, copies of the "Designated Underground Storage Tank Operator Visual Inspection Report" and all attachments shall be maintained for 36 months. The records shall be maintained on-site or, if approved by the local agency, off-site at a readily accessible location.

Authority cited: Section 25299.3, Health and Safety Code.

Reference: Sections 25281, 25284.1 and 25404, Health and Safety Code; and 40 CFR § 280.36.

<u>Appendix VI</u> <u>Underground Storage Tank</u> <u>Monitoring System Certification Form</u>

TYPE OF ACTIONInstallation	<u>Repair</u>	<u>□ 12 Mon</u>	<u>nth</u>		
1. FACILITY INFORMATION					
<u>CERS ID</u>		<u>Ce</u>	rtification Date		
Facility Name					
Facility Address	City	ZIF	<u>P Code</u>		
2. SERVICE TECHNICIAN INFORMATION		·			
Company Performing the Certification		<u>Ph</u>	one		
Mailing Address					
Service Technician Performing Test					
Contactor/Tank Tester License Number					
ICC Number	ICC Number ICC Expiration Date				
3. TRAINING AND CERTIFICATIONS					
Manufacturer and Test Equipment Training Certi	fications		Expiration Date		
4. CERTIFICATION BY SERVICE TECHNICIAN CONDUCTING TEST					
I hereby certify that the monitoring system is operational in accordance with California Code					
documentations, title 23, division 3, chapter 16 documentation is attached; and all information	<u>, section 2638; to on contained he</u>	<u>tnat required</u> rein is accu	<u>a supporting</u> <u>rate.</u>		
Service Technician Signature		<u>Date</u>	Total # of Pages		

<u>CERS = California Environmental Reporting System, GPH = Gallons Per Hour, ID = Identification,</u> <u>ICC = International Code Council, LLD = Line Leak Detector, NA = Not Applicable, SW = Single-</u> <u>Walled, UDC = Under-Dispenser Containment, UST = Underground Storage Tank,</u> <u>VPH = Vacuum/Pressure/Hydrostatic</u>

5. MONITORING SYSTEM AND PROGRAMMING					
<u>A separate Monitoring System</u>	Certification Form must be prep	ared for each co	<u>ntrol p</u>	<u>oanel</u>	≛
Make of Monitoring System Model of Monitoring System Software Version				led	
<u>Control Panel</u>	<u>Control Panel</u>				
Attach the post-certification repor	Yes	No	NA		
elther; Monitoring System Set	-up Alarm History Report				
All monitoring equipment is operative	tional per manufacturer's specifica	ations?			
Secondary containment systems are free of damage, debris, or liquid?					
Are the audible and visual alarms operational?					
All sensors have been: 1) visually inspected for wiring kinks, breaks and residual buildup on floats; and 2) tested for functionality and confirmed operational?					
Are all sensors installed to detect a release at the earliest opportunity in the					
secondary containment?					
The monitoring system set-up was reviewed, and proper settings confirmed?					
Was the monitoring control panel's backup battery visually inspected, functionally tested, and confirmed operational?					
Does the flow of fuel stop at the dispenser if a release is detected in the under-					
Does the turbine automatically shut down if the piping secondary containment					[
monitoring system fails to operate or is electrically disconnected?					
Does the turbine automatically shut down if the piping secondary containment					
(Check all that apply) Sump	UDC		1	<u> </u>	<u> </u>
If monitoring system alarms are re	elayed to a remote monitoring cent	<u>ter, is all</u>			
communication equipment operation					

<u>Describe all answers marked "No" or "Fail" and proposed remedy in Section 9.</u> <u>List all monitoring equipment either replaced or repaired in Section 9.</u>

6. SENSO	R TESTING RESULT	<u>S</u>			
List only ser	List only sensors tested on date of this certification. List "Sensor ID" as labeled in system				
programm			<u>)/5 (530</u>	<u>eu.</u>	
<u>Sensor ID</u>	<u>Sensor Model</u>	<u>Component(s) Monitored</u>	<u>Pass</u>	<u>Fail</u>	

Describe all answers marked "No" or "Fail" and proposed remedy in Section 9. List all monitoring equipment either replaced or repaired in Section 9.

7. LINE LE	AK DETECTOR TESTI	NG			
Check th	is box if line leak detecte	ors ARE NOT installed. (Do not complete this sect	<u>ion.)</u>		
Simulated release rate verified: (Check all that apply.)					<u>NA</u>
Has the testing apparatus been properly calibrated?					
For emergency generator tank systems, does the LLD create an audible and visual alarm when a leak is detected?					
For mechar	nical LLDs, does the LLE	D restrict the flow through the pipe when a			
For electror	nic LLDs, does the turbin	ne automatically shut off when a release is			
For electronic LLDs, does the turbine automatically shut off if any portion of the monitoring system is disabled or disconnected?					
For electronic LLDs, does the turbine automatically shut off if any portion of the monitoring system malfunctions or fails a tightness test?					
For electronic LLDs, have all accessible wiring connections been visually inspected for kinks and breaks?					
Were all items on the equipment manufacturer's maintenance checklist completed?					
Were all LLDs confirmed operational within regulatory requirements?					
<u>LLD ID</u>	LLD Model	<u>LLD Model</u> <u>Lines Monitored</u>		ass	<u>Fail</u>

<u>Describe all answers marked "No" or "Fail" and proposed remedy in Section 9.</u> <u>List all monitoring equipment either replaced or repaired in Section 9.</u>

8. IN-TANK	GAUGING TESTING				
<u>Check this box if tank gauging is used only for inventory control.</u> <u>Check this box if NO tank gauging equipment is installed.</u> (Do not complete this section if either box is checked.)					<u>NA</u>
All wiring has been: 1) visually inspected for kinks, breaks and proper entry and termination; and 2) tested for ground faults?					
Were all in-	ank gauging probes visu	ally inspected for damage and residue buildup			
Was accura	cy of system's product le	evel readings tested?			
Was accura	cy of system's water lev	el readings tested?			
Were all pro	bes reinstalled properly	2			
Were all iter	<u>ns on the equipment ma</u>	nufacturer's maintenance checklist completed?			
Probe ID	<u>Probe Model</u>	<u>Tanks Monitored</u>	<u></u>	ass	<u>Fail</u>
9. COMME	<u>NTS</u>				
Describe all	answers marked "No" o	r "Fail" and proposed remedy.			
List all mon	<u>toring equipment either l</u>	<u>replaced or repaired.</u>			

10. MONITORING SITE PLAN

Date site plan was prepared:

If a site plan has been prepared that shows all required information, you may include it, rather than this page, with your Monitoring System Certification Form. The site plan must show the general layout of tanks and identify locations of the monitoring panel, and all leak detection equipment and monitoring locations. Include a legend for all symbols depicted.

<u>Appendix VII</u> <u>Underground Storage Tank</u> <u>Secondary Containment Testing Report Form</u>

TYPE OF ACTION	nstallation	Repair	6 Month	36 Month	
1. FACILITY INFORMATION					
CERS ID			<u>Test E</u>	<u>Date</u>	
Facility Nome					
<u>racinty Name</u>					
Facility Address		<u>City</u>	<u>ZIP C</u>	<u>ode</u>	
2. SERVICE TECHNICIAN IN	NFORMATION				
Company Performing the Test			Phone	2	
Mailing Address					
Service Technician Performing	<u>g Test</u>				
Contactor/Tank Tester Licens	e Number				
ICC Number ICC Expiration Date					
3. TRAINING AND CERTIFICATIONS					
4. TEST PROCEDURE INFORMATION					
Test Procedures Used	Components Tes	ted			
5. CERTIFICATION BY SERVICE TECHNICIAN CONDUCTING TEST					
I hereby certify that the seco	ondary containme	<u>nt was tested</u>	in accordance v	<u>vith California</u>	
<u>Code of Regulations, title 23, division 3, chapter 16, section 2637; that required supporting</u>					
documentation is attached; that test procedures shall be	<u>ang ali informatio</u> e made available i	<u>n contained h</u> inon request	<u>erein is accurate</u> by the governing	<u>e. i understand</u> n authority	
Service Technician Signature		<u>.pon request</u>	Date	Total # of Pages	
<u> </u>			<u> </u>		

CERS = California Environmental Reporting System, ICC = International Code Council, ID = Identification, NA = Not Applicable, UDC = Under-Dispenser Containment,

6. TANK SECONDARY CONTAINMENT TEST				
Test Method Developed by	<u>Manufacture</u>	er 📃 Industry Sta	andard 📃 Profes	<u>sional Engineer</u>
Test Type	Pressure	Vacuum	<u> </u>	static
Test Equipment Used:				
Tank ID				
Tank Manufacturer				
Tank Capacity				
Test Start Time				
Initial Reading				
Test End Time				
Final Reading				
Change in Reading				
Pass/Fail Criteria				
Tightness Test Results	Pass Fail	Pass Fail	Pass Fail	Pass Fail
7. PIPE SECONDARY CO	DNTAINMENT TES	<u>T</u>		
Test Method Developed by	<u>Manufacture</u>	er 📃 Industry Sta	andard 📃 Profes	<u>sional Engineer</u>
<u>Test Type</u>	Pressure	Vacuum	<u> </u>	<u>static</u>
<u>Test Equipment Used:</u>				
<u>Pipe Run ID</u>				
Pipe Manufacturer				
Test Start Time				
Initial Reading				
Test End Time				
Final Reading				
Change in Reading				
Pass/Fail Criteria				
Tightness Test Results	Pass Fail	Pass Fail	Pass Fail	Pass Fail
Pipe Run ID				
Pipe Manufacturer				
Test Start Time				
Initial Reading				
Test End Time				
Final Reading				
Change in Reading				
Pass/Fail Criteria				
Tightness Test Results	Pass Fail	Pass Fail	Pass Fail	Pass Fail

Additional copies of this page may be attached.

8. SUMP/UDC TEST				
Test Method Developed by	Manufacture	r 🗌 Industry Sta	indard Profes	sional Engineer
Test Type	Pressure	Vacuum	Hydro	static
Test Equipment Used:				
Sump/UDC ID				
Sump Manufacturer				
Sump Depth (inches)				
Sump Bottom to Top of <u>Highest Pipe Penetration</u> (inches)				
<u>Test Start Time</u>				
Initial Reading				
Test End Time				
Final Reading				
Change in Reading				
Pass/Fail Criteria				
Tightness Test Results	Pass Fail	Pass Fail	Pass Fail	Pass Fail
Sump/UDC ID				
Sump Manufacturer				
Sump Depth (inches)				
Sump Bottom to Top of Highest Pipe Penetration (inches)				
Test Start Time				
Initial Reading				
Test End Time				
Final Reading				
Change in Reading				
Pass/Fail Criteria				
Tightness Test Results	Pass Fail	Pass Fail	Pass Fail	Pass Fail

Additional copies of this page may be attached.

8. SUMP/UDC TEST (continued)				
Test Method Developed by	Manufacture	r 📃 Industry Sta	indard Pr	ofessional Engineer
Test Type	Pressure	Vacuum	🗌 Hy	<u>drostatic</u>
Test Equipment Used:				
Sump/UDC ID				
Sump Manufacturer				
Sump Depth (inches)				
Sump Bottom to Top of <u>Highest Pipe Penetration</u> (inches)				
Test Start Time				
Initial Reading				
Test End Time				
Final Reading				
Change in Reading				
Pass/Fail Criteria				
Tightness Test Results	Pass Fail	Pass Fail	Pass F	ail Pass Fail
Sump/UDC ID				
Sump Manufacturer				
Sump Depth (inches)				
Sump Bottom to Top of Highest Pipe Penetration (inches)				
<u>Test Start Time</u>				
Initial Reading				
Test End Time				
Final Reading				
<u>Change in Reading</u>				
Pass/Fail Criteria				
Tightness Test Results	Pass Fail	Pass Fail	Pass F	ail Pass Fail

Additional copies of this page may be attached.

9. COMMENTS

<u>Appendix VIII</u> <u>Underground Storage Tank</u> <u>Spill Container Testing Report Form</u>

TYPE OF ACTION	<u>Installation</u>		Repair	<u> </u>	<u>nth</u>	
1. FACILITY INFORM	ATION					
CERS ID					<u>Test</u>	<u>Date</u>
Facility Name				·		
Facility Address			<u>City</u>		<u>ZIP (</u>	<u>Code</u>
2. SERVICE TECHNIC	CIAN INFORMATION	l		h		
Company Performing t	<u>he Test</u>				<u>Phor</u>	<u>16</u>
Mailing Address				·		
Service Technician Pe	<u>rforming Test</u>					
Contactor/Tank Tester	License Number					
ICC Number			ICC Expiration	on Date		
3. TRAINING AND CE	ERTIFICATIONS					
Manufacturer and Test	<u>Equipment Training</u>	<u>Certifi</u>	<u>cations</u>			Expiration Date
4. TEST PROCEDUR	E INFORMATION	-				
<u>Test Procedures Used</u>		<u>Con</u>	<u>nponents Test</u>	ed		
5. CERTIFICATION BY SERVICE TECHNICIAN CONDUCTING TEST						
<u>I hereby certify that e</u>	<u>ach spill container v</u>	was te	ested in acco	rdance with	<u>Calif</u>	ornia Code of
Regulations, title 23, division 3, chapter 16, section 2637.1; that required supporting						
that test procedures	<u>acheu, and all Inforn</u> shall be made availa	nation able m	non request	<u>erein is accl</u> by the gover	<u>irate.</u> nina	<u>understand</u> authority
Service Technician Sic	inature		sonroquest	Date	ung	Total # of Pages

Underground Storage Tank Spill Container Testing Report Form

6. SPILL CONTAINER DETAILS					
Test Method Developed by	Manufacturer	Industry Standa	rd Professio	onal Engineer	
Test Type	Pressure	Vacuum	<u> </u>		
Tank ID					
Spill Container Manufacturer:					
Method of Cathodic Protection	<u> Nonmetallic</u> <u>Other</u>	<u> </u>	<u> Nonmetallic</u> <u>Other</u>	<u> </u>	
<u>Is the spill container minimum</u> <u>capacity five gallons excluding</u> <u>riser volume?</u>	□ <u>Yes</u> □ <u>No*</u>	<u> Yes</u> <u> No*</u>	<u> Yes</u> <u> No*</u>	<u> Yes</u> <u> No*</u>	
Method to keep spill container empty	□ <u>Drain</u> □ <u>Pump</u> □ Other				
Spill Container Test Results	□ Pass □ Fail	□ Pass □ Fail	□ Pass □ Fail	<u> Pass</u> Fail	
Tank ID					
Spill Container Manufacturer:					
Method of Cathodic Protection	☐ Nonmetallic ☐ Other	□ <u>Nonmetallic</u> □ <u>Other</u>	<u> Nonmetallic</u> <u>Other</u>	<u> Nonmetallic</u> <u>Other</u>	
<u>Is the spill container minimum</u> <u>capacity five gallons excluding</u> <u>riser volume?</u>	□ <u>Yes</u> □ <u>No*</u>	□ <u>Yes</u> □ <u>No*</u>	□ <u>Yes</u> □ <u>No*</u>	□ <u>Yes</u> □ <u>No*</u>	
<u>Method to keep spill container</u> <u>empty</u>	Drain Pump Other	Drain Pump Other	Drain Pump Other	Drain Pump Other	
Spill Container Test Results	□ Pass □ Fail	□ Pass □ Fail	□ <u>Pass</u> □ Fail	<u> Pass</u> Fail	
8. COMMENTS			·		
Describe all answers marked "O	ther," "No," or "Fai	l" and each prope	osed remedy.		
<u>* Mark here if:</u> ☐ Spill containers do not have a	<u>a minimum capacil</u>	ty of five gallons a	and require replace	<u>cement.</u>	

Additional copies of this page may be attached.

<u>Appendix IX</u> <u>Underground Storage Tank</u> <u>Overfill Prevention Equipment Inspection Report Form</u>

TYPE OF ACTION	Installation	<u> </u>	<u> </u>		
1. FACILITY INFORM	<u>MATION</u>				
CERS ID			Inspection Da	<u>ite</u>	
Facility Name			I		
Facility Address		City	ZIP Code		
2. SERVICE TECHNI	CIAN INFORMATION				
Company Performing	the Inspection		Phone		
Mailing Address					
Service Technician Performing Inspection					
Contactor/Tank Tester License Number					
ICC Number		Expiration D	<u>ate</u>		
3. TRAINING AND C	ERTIFICATIONS				
Manufacturer and Tes	t Equipment Training	<u>Certifications</u>		Expiration Date	
4. INSPECTION PRO	CEDURES INFORMA	ATION			
Inspection Procedures	<u>s Used</u>	<u>Components In</u>	<u>spected</u>		
5. CERTIFICATION BY SERVICE TECHNICIAN CONDUCTING INSPECTION					
I hereby certify that t	I hereby certify that the OPE was inspected in accordance with California Code of				
Regulations, title 23, division 3, chapter 16, section 2637.2; that required supporting					
<u>Regulations, title 23,</u>	division 3, chapter 1	<u>16, section 2637.</u>	2; that required su	<u>ipporting</u>	
<u>Regulations, title 23,</u> <u>documentation is att</u>	division 3, chapter 1 ached; and all inform	16, section 2637. nation contained	2; that required su I herein is accurated sub- the second s	<u>ipporting</u> e. I understand	
<u>Regulations, title 23,</u> <u>documentation is att</u> <u>that test procedures</u>	division 3, chapter 1 ached; and all inform shall be made availa	<u>16, section 2637.</u> nation contained able upon reques	2; that required su	<u>ipporting</u> e. I understand g authority.	

<u>CERS = California Environmental Reporting System, ID = Identification, ICC = International Code</u> <u>Council, OPE = Overfill Prevention Equipment</u>

Underground Storage Tank Overfill Prevention Equipment Inspection Report

6. OVERFILL PREVENTION EQUIPMENT DE	TAILS			
Tank ID (one OPE per column)				
Are both vent and tank riser piping secondarily contained?	<u> </u>	<u> Yes</u> <u>No</u>	<u> Yes</u> <u>No</u>	<u> Yes</u> <u>No</u>
<u>OPE Model</u>				
<u>What is the OPE response when activated?</u> (<u>Check all that apply.)</u>	□ <u>Shut off</u> <u>Flow</u> <u>Restricts</u> <u>Flow</u> <u>Audible</u> <u>Alarm</u> <u>Visual</u> <u>Alarm</u>	□ <u>Shut off</u> <u>Flow</u> <u>Restricts</u> <u>Flow</u> <u>Audible</u> <u>Alarm</u> <u>Visual</u> <u>Alarm</u>	Shut off Flow Restricts Flow Audible Alarm Visual Alarm	□Shut off Flow □Restricts Flow □Audible Alarm □Visual Alarm
Are flow restrictors installed on vent piping	<u> Yes*</u>	<u> Yes*</u>	<u> Yes*</u>	<u> Yes*</u>
that may interfere with the OPE operation?	<u> </u>			<u>No</u>
At what level in the tank is the OPE set to				
<u>What is the percent capacity of the tank at</u> which the OPE activates?				
Is the OPE in proper operating condition to respond when the stored substance reaches the designated regulatory level?	□ <u>Yes</u> □ <u>No</u>	<u>□ Yes</u> <u>□ No</u>	<u>□ Yes</u> <u>□ No</u>	<u>□_Yes</u> <u>□_No</u>
7. SUMMARY OF INSPECTION RESULTS	1	<u>-</u>	<u>-</u>	
OPE Inspection Results	<u> Pass</u> ☐ Fail	<u> Pass</u> ☐ Fail	<u> Pass</u> ☐ Fail	<u> Pass</u>
8. COMMENTS				
<u>Describe all results marked "Fail" and each pro</u>	<u>posed remedy</u>	<u></u>		
Flow restrictors interfere with overfill preven	tion and equip	<u>oment repairs</u>	<u>required.</u>	

Additional copies of this page may be attached.

Attach tank chart(s), measurements, calculations, and In-Tank Setup report(s).

<u>Appendix XI</u> <u>Underground Storage Tank</u> <u>Designated UST Operator Identification Form</u>

TYPE OF ACTION New UST Installat	tion <u>New/Char</u>	<u>iged Desig</u>	<u>nated Operator</u>
1. FACILITY INFORMATION	-		-
<u>CERS ID</u>	Facility Name		
Facility Address	<u>City</u>		ZIP Code
2. DESIGNATED UST OPERATOR INFORM	ATION		
<u>Print names exactly as</u>	<u>shown on the ICC o</u>	ertification.	<u> </u>
Name of Designated UST Operator		ICC Certif	<u>ication</u>
Mailing Address		<u>Phone</u>	
Name of Designated UST Operator		ICC Certif	<u>ication</u>
Mailing Address		Phone	
Name of Designated UST Operator		ICC Certif	<u>ication</u>
Mailing Address		Phone	
Name of Designated UST Operator		ICC Certif	<u>ication</u>
Mailing Address		Phone	
Name of Designated UST Operator		ICC Certif	<u>ication</u>
Mailing Address		Phone	
Name of Designated UST Operator		ICC Certif	<u>ication</u>
Mailing Address		Phone	
Name of Designated UST Operator		ICC Certif	<u>ication</u>
Mailing Address		Phone	

Additional copies of this page may be attached.

<u>CERS = California Environmental Reporting System, ID = Identification, ICC = International Code</u> <u>Council, UST = Underground Storage Tank</u>

<u>Appendix XIII</u> <u>Underground Storage Tank</u> <u>Designated UST Operator Visual Inspection Report</u>

<u>1. FACILITY INFORMATION</u>			
CERS ID			Inspection Date
Facility Name			
Facility Address	<u>City</u>		ZIP Code
2. DESIGNATED UST OPERATOR INFO	RMATION		<u>.</u>
Name of Designated UST Operator		Phor	<u>ne</u>
ICC Certification		Certi	fication Expiration Date
3. COMPLIANCE ISSUES			
Identify by number all compliance issues lis	<u>sted</u>		
4. CERTIFICATION BY DESIGNATED US	ST OPERATO	<u>R COI</u>	NDUCTING INSPECTION
<u>I hereby certify that the visual inspection</u> of Regulations, title 23, division 3, chapt herein is accurate.	n was perforr ter 16, section	<u>ned in</u> 1 2716	compliance with California Code and all information provided
Designated UST Operator Signature	Date	e Inspe	ection Report Provided to Owner
<u>CERS = California Environmental Reporting</u>	System, ICC	= Inter	<u>rnational Code Council, ID =</u>
Identification, NA = Not Applicable, UDC = L Storage Tank	<u> Jnder-Dispens</u>	er Cor	<u>ntainment, UST = Underground</u>

Underground Storage Tank Designated UST Operator Visual Inspection Report

5. OWNER/OPERATOR DESCRIPTION OF FOLLOW-UP ACTION			
Number the follow up actions to correspond to appropriate compliance issue	s from	Secti	on <u>3.</u>
6 OWNER / OPERATOR ACKNOW! EDGEMENT OF INSPECTION RESULTS			
beve reviewed the regulte of the designated UST energter inequation report	and pr	ovido	4 0
description of the action(s) taken or to be taken to correct any compliance issues discovered			
Name of UST Owner / Operator (print)			
UST Owner/Operator SignatureDate Signed			
7. INSPECTION HISTORY			
Has each follow-up action of Section 3 from the previous Designated UST	Yes	No	NA
Operator Inspection Report been completed appropriately?			
(Attach documentation verifying appropriate service to this report.)			<u> </u>
8. RELEASE DETECTION ALARM HISTORY			
Attach a copy of the alarm history report/log to this report.	Yes	<u>No</u>	NA
Is the monitoring system powered on and in proper operating mode?			
Has each alarm since the previous inspection been responded to appropriately?			
(Attach documentation verifying appropriate service to this report.)			
Have all containment sumps, that have had an alarm since the previous			
Have all containment sumps, that have had an alarm since the previous designated UST operator inspection report, been responded to by a qualified			

All answers marked "No" must be described by the designated UST operator in Section 3.

Underground Storage Tank Designated UST Operator Visual Inspection Report

9. UST SYSTEM INSPECTION					
List below and in Section 3 all contain	ment	sum	ps that have had a release detection	alarm	
since the previous Designated UST Op	<u>perate</u>	or Ins	spection Report and have not been re	<u>sponc</u>	<u>led</u>
to by a qualified service technician. C	<u>contai</u>	inme	<u>nt sumps listed below require a visua</u>	<u>I</u>	
inspection for damage, water, debris,	hazar	<u>rdous</u>	<u>s substance, and proper sensor locations and proper sensor locations and proper sensor locations and proper sensor locations are sensor locations and proper sensor locations are sensor locating are sensor locations are</u>	ion.	
Is the containment sump free of damag	<u>ie, wa</u>	<u>ter, d</u>	ebris, and hazardous substances?		
Containment Sump ID	<u>Yes</u>	No	Containment Sump ID	<u>Yes</u>	No
Are all sensors in visually inspected cont	tainm	ent s	umps located to detect a release at		
the earliest opportunity?					
Is the spill containment free of damage	, wate	er, de	bris, and hazardous substances? Is the	fill pipe	e
free of obstructions? Is fill cap securely of	on the	e fill p	i <u>pe?</u>		
Spill Containment ID	Yes	<u>No</u>	Spill Containment ID	<u>Yes</u>	No
Is the UDC free of damage, water, debris	s, and	haza	ardous substances and all sensors locate	ed to	L
detect a release at the earliest opportunit	ty?	N	<u>o UDC(s) at this facility</u>		
UDC ID	Yes	No	UDC ID	<u>Yes</u>	No
Mechanical float mechanisms used in	UDC	<u>s.</u>		<u> </u>	<u>. </u>

All answers marked "No" must be described by the designated UST operator in Section 3.

Underground Storage Tank Designated UST Operator Visual Inspection Report

10. TESTING AND MAINTENANCE	<u>Yes</u>	<u>No</u>	<u>NA</u>	<u>Date I</u> perforr	<u>ast</u> ned
Has monitoring system certification been completed within the past					
<u>12 months?</u>					
Has spill container testing been completed within the past					
<u>12 months?</u>					
Has overfill prevention equipment inspection been completed within					
the past 36 months?					
Has secondary containment testing been completed within the past					
<u>36 months?</u>					
Has tank tightness testing been completed within required					
timeframes?					
Has line tightness testing been completed within the required					
timeframes?					
Other Test / Maintenance:					
Other Test / Maintenance:					
Other Test / Maintenance:					
11. FACILITY EMPLOYEE TRAINING					No
Have all individuals performing facility employee duties received the required facility					
employee training within the past 12 months?					
13 COMMENTS				1	

<u>This section may be used to record comments or observations that are not current compliance</u> <u>deficiencies.</u> Appendix VI

UNDERGROUND STORAGE TANK		
MONITORING SYSTEM CERTIFICATION	FORM (Page 1 of 14)	
This form must be used to document testing and servicing of underground storage tank (UST) monitoring equipment. A copy of this form must be provided to the UST owner or operator. The owner or operator must submit a copy of this form to the local agency regulating the USTs within 20 days of the date of the manitoring system cortification		
I. FACILITY INFORMATION		
CERS ID Date of Monitoring System Ce	rtification	
Business Name (Same as Facility Name or DBA – Doing Business	As.) Building #	
Business Site Address		
City	ZIP Code	
II. UNDERGROUND STORAGE TANK SERVIC INFORMATION	CE TECHNICIAN	
Name of Company Performing the Certification	Phone # ()	
Mailing Address		
Name of UST Service Technician Performing the Certification (Print Certification.)	t as shown on the ICC	
Contractor/Tank Tester License # ICC Certification #	ICC Certification Expiration Date	
Monitoring System Training and Certifications (List all applicable certifications.)	Training Certification Expiration Date	

UNDERGROUND STORAGE TANK MONITORING SYSTEM CERTIFICATION FORM (Page 2 of 14)			
III. RESULTS OF TESTING/SERVICING			
Indicate and attach the following reports if the monitoring equipment is capable of generating either. Monitoring System Set-up	¥	N	NA
Was any monitoring equipment replaced? (If "Yes," identify the specific devices replaced and list the manufacturer and model for all replacement parts in section IV below.)			
Was damage, debris, or liquid found inside any secondary containment systems? <i>(If "Yes," describe what was found in section IV below.)</i>			
Is all monitoring equipment operational per manufacturer's specifications? (If "No," describe why in section IV below.)			
IV. COMMENTS			
If directed to use this section, describe how and when the issues were or will be corrected.			
TESTING I horoby cortify that the equipment identified in this document was inspected/ accordance with California Code of Regulations, title 23, division 3, chapter 1 and all information contained herein is true and accurate. Attached to this co information (e.g., manufacturers' checklists, monitoring system set-up, alarm etc.) necessary to verify that this information and the site plan showing the la system is complete and accurate. UST Service Technician Signature	sorvic 6, soci rtifical histor	ed in ion 26 ion is y repo f UST	38 rt,

CERS = California Environmental Reporting System, ID = Identification, ICC = International Code Council, Y = Yes, N = No, NA = Not applicable

UNDERGROUND STORAGE TANK MONITORING SYSTEM CERTIFICATION FORM (Page 3 of 14)					
VI. INVEN	FORY OF EQUIPMENT CER	TIFIED			
A separate Monitoring System (system control panel.	Certification Form must be prepa	ared for each monitoring			
Make of Monitoring System Control Panel	Model of Monitoring System Control Panel	Software Version Installed			
Check the appropriate boxes to	indicate specific equipment ins	pected/serviced.			
Monitoring Device Used	Device	- Model #			
Tank ID: (By tank number, stored	product, etc.)				
In-tank Gauging (SW Tank)					
Annular Space or Vault Senso	f				
VPH Sensor					
Product Piping					
Mechanical LLD					
-Electronic LLD					
VPH Sensor (Piping)					
Sump-Sensor					
VPH Sensor (Sump)					
Fill Piping					
VPH Sensor (Piping)					
Sump Sensor					
VPH Sensor (Sump)					
Vont Piping					
VPH Sensor (Piping)					
Sump Sensor					
VPH Sensor (Sump)					
Vapor Recovery Piping	Vapor Recovery Piping				
UPH Sensor (Piping)					
Sump Sensor					
VPH Sensor (Sump)					

UNDERGROUND STORAGE TANK MONITORING SYSTEM CERTIFICATION FORM (Page 4 of 14)		
Monitoring Device Used	Device Model #	
Tank ID: (By tank number, stored pr	oduct, etc.)	
In-tank Gauging (SW Tank)		
Annular Space or Vault Sensor		
VPH-Sensor		
Product Piping		
-Mechanical LLD		
Electronic LLD		
VPH Sensor (Piping)		
-Sump-Sensor		
VPH Sensor (Sump)		
Fill Piping		
UPH Sensor (Piping)		
Sump Sensor		
VPH Sensor (Sump)		
Vent Piping	-	
-VPH Sensor (Piping)		
Sump Sensor		
── ──────────────────────────────────		
Vapor Recovery Piping		
VPH Sensor (Piping)		
Sump Sensor		
VPH Sensor (Sump)		

UNDERGROUND STORAGE TANK MONITORING SYSTEM CERTIFICATION FORM (Page 5 of 14)		
Monitoring Device Used	Device Model #	
Tank ID: (By tank number, stored pro	oduct, etc.)	
In-tank Gauging (SW Tank)		
Annular Space or Vault Sensor		
VPH-Sensor		
Product Piping		
-Mechanical LLD		
Electronic LLD		
VPH Sensor (Piping)		
Sump Sensor		
VPH Sensor (Sump)		
Fill Piping		
UPH Sensor (Piping)		
Sump Sensor		
VPH Sensor (Sump)		
Vont Piping	-	
Sump Sensor		
UPH Sensor (Sump)		
Vapor Recovery Piping		
VPH-Sensor (Piping)		
-Sump Sensor		
── VPH Sensor (Sump)		

UNDERGROUND STORAGE TANK MONITORING SYSTEM CERTIFICATION FORM (Page 6 of 14)		
Monitoring Dovice Used	Device Model #	
Tank ID: (By tank number, stored pre	oduct, etc.)	
Annular Space or Vault Sensor		
VPH Sensor		
Product Piping		
-Mechanical LLD		
Electronic LLD		
UPH Sensor (Piping)		
Sump Sensor		
UPH Sensor (Sump)		
Fill Piping		
UPH Sensor (Piping)		
Sump Sensor		
VPH Sensor (Sump)		
Vont Piping		
UPH Sensor (Piping)		
Sump Sensor		
UPH Sensor (Sump)		
Vapor Recovery Piping		
UPH Sensor (Piping)		
Sump Sensor		
UPH Sensor (Sump)		

UNDERGROUND STORAGE TANK MONITORING SYSTEM CERTIFICATION FORM (Page 7 of 14)						
Monitoring Device Used	Device Model #					
Vent/Transition Sump ID:						
Sump Sensor						
VPH-Sensor						
UDC-ID:						
Electronic Sensor						
-Mechanical Device						
VPH-Sensor						
UDC ID:						
Electronic Sensor						
-Mechanical-Device						
VPH-Sensor						
UDC-ID:						
Electronic Sensor						
-Mechanical Device						
UDC ID:						
Electronic Sensor						
-Mechanical-Device						
-VPH Sensor						
Other Monitored Component ID:						
Other (Specify in section VII)						
Other Monitored Component ID:						
Other (Specify in section VII)						
Other Monitored Component ID:						
Other (Specify in section VII)						

UNDERGROUND STORAGE TANK MONITORING SYSTEM CERTIFICATION FORM (Page 8 of 14)						
Monitoring Device Used	Device Model #					
Vent/Transition Sump ID:						
Sump Sensor						
VPH Sensor						
UDC ID:						
Electronic Sensor						
-Mechanical Device						
─ ─VPH Sonsor						
UDC ID:						
Electronic Sensor						
- Mechanical Device						
─ ─VPH Sensor						
UDC-ID:						
Electronic Sensor						
-Mechanical Device						
-VPH-Sensor						
UDC-ID:						
Electronic Sensor						
- Mechanical Device						
VPH-Sensor						
Other Monitored Component ID:						
Other (Specify in section VII)						
Other Monitored Component ID:						
Other (Specify in section VII)						
Other Monitored Component ID:						
Other (Specify in section VII)						

UNDERGROUND STORAGE TANK MONITORING SYSTEM CERTIFICATION FORM (Page 9 of 14)

Include information for every underground storage tank component monitored by this monitoring system control panel. If the monitoring system control panel monitors more components than this form accommodates, additional copies of these pages may be attached.

VII. COMMENTS

Use this section to provide any additional comments about the inventory of the equipment certified.

CERS = California Environmental Reporting System, ID = Identification, ICC = International Code Council, Y = Yes, N = No, NA = Not applicable

UNDERGROUND STORAGE TANK MONITORING SYSTEM CERTIFICATION FORM (Page 10 of 14)											
VIII. MONITORING SYSTEM AND PROGRAMMING											
This section must be completed if a monitoring panel is used to perform leak release detection monitoring	¥	N	NA								
Are the visual and audible alarms operational?											
Were all sensors visually inspected for kinks and breaks in the cables and for residual buildup to ensure that floats move freely, functionally tested, and confirmed operational?											
Were all sensors visually inspected for kinks and breaks in the cables and for residual buildup to ensure that floats move freely, functionally tested, and confirmed operational?											
Was monitoring system set-up reviewed to ensure proper settings?											
Was the monitoring panel's backup battery visually inspected, functionally tested, and confirmed operational?											
Does the flow of fuel stop at the dispenser if a leak <u>release</u> is detected in the under-dispenser containment?											
Does the turbine automatically shut down if the piping secondary containment monitoring system fails to operate or is electrically disconnected?											
Does the turbine automatically shut down if the piping secondary containment monitoring system detects a leak release? Which sensors initiate positive shut Sump											
down? (Check all that apply.) containment If alarms are relayed to a remote monitoring station, is all communications equipment (e.g. modem) operational?											
For any answer of "N" above, describe in section IX how and deficiencies were or will be corrected.	when	these									
IX. COMMENTS											
		· · · · · · · · ·									

UNDERGROUND STORAGE TANK MONITORING SYSTEM CERTIFICATION FORM (Page 11 of 14)								
X. IN-TANK GAUGING TESTING								
 Check this box if tank gauging is used only for inventory control. (Do not complete this section.) Check this box if NO tank gauging equipment is installed. (Do not complete this section.) This section must be completed if in-tank gauging is used to perform 	¥	₽	NA					
loak release detection monitoring.								
Has all input wiring been inspected for kinks and breaks in the cables and for proper entry and termination, including testing for ground faults?								
Were all in-tank gauging probes visually inspected for damage and residue buildup to ensure that floats move freely, functionally tested, and confirmed operational?								
Was accuracy of system's product level readings tested?								
Was accuracy of system's water level readings tested?								
Were all probes reinstalled properly?								
Were all items on the equipment manufacturer's maintenance checklist								
For any answer of "N" above, describe in section XI how and when these will be corrected.	deficie	ncies w i)re or					
XI. COMMENTS								

UNDERGROUND STORAGE TANK MONITORING SYSTEM CERTIFICATION FORM (Page 12 of 14)								
XII. LINE LEAK DETECETOR TESTING		/						
Check this box if line leak detectors (LLD) are NOT installed.								
(Do not complete this section.)	¥	N	NA					
This section must be completed if LLDs are installed.								
Was a leak simulated to verify LLD performance? (Check all that apply.) Simulated look rate verified:								
Was the testing apparatus properly calibrated?								
For emergency generator tank systems, does the LLD create an audible and								
visual alarm when a leak is detected?								
←or mechanical LLDs, does the LLD restrict the flow through the pipe when a leak is detected?								
For electronic LLDs, does the turbine automatically shut off when a leak is detected?								
For electronic LLDs, does the turbine automatically shut off if any portion of								
Encelectropic LLDs does the turbing automatically shut off if any partice of								
the monitoring system malfunctions or fails a test?								
For electronic LLDs, have all accessible wiring connections been visually inspected for kinks and breaks?								
Were all items on the equipment manufacturer's maintenance checklist completed?								
Were all LLDs confirmed operational within regulatory requirements?								
For any answer of "N" above, describe in section XIII how and when these	<u>⊢issues</u>	, ; were o	r will					
be corrected.								
XIII. COMMENTS								

UNDERGROUND STORAGE TANK MONITORING SYSTEM CERTIFICATION FORM (Page 13 of 14)										
XIV. VACUUM / PRESSURE/ HYDROSTATIC MONITORING EQUIPMENT TESTING										
Check this box if VPH monitoring is NOT used. (Do not complete this section.) This section must be completed if VPH monitoring is used to perform leak release detection monitoring.										
System Type ((Mark all that apply.)	Pressure	-Hydrostatic							
Sensor ID	Monitored by this Sensor	Sensor Functionality Test	Interstitial Communication Test							
		- Pass - Fail	Pass Fail							
		- Pass - Fail	Pass Fail							
		- Pass - Fail	- Pass - Fail							
		Pass Fail	Pass Fail							
		Pass Fail	Pass Fail							
		Pass Fail	Pass Fail							
		Pass Fail	Pass Fail							
		Pass Fail	Pass Fail							
		Pass Fail	Pass Fail							
		Pass Fail	Pass Fail							
		Pass Fail	Pass Fail							
		Pass Fail	Pass Fail							
How was inter communication	stitial	he interstitial space.	<mark>── Visual Inspection</mark>							
Was the vacu	Im or pressure restored to	-No (Descr	ibe the reason in section							
For any answ	ver of "FAIL" above, describe in section	XV how and when t	t hese issues were or							
	XV. COMMEN	ES .								

UNDERGROUND STORAGE TANK MONITORING SYSTEM CERTIFICATION FORM (Page 14 of 14)

XVI. MONITORING SITE PLAN

Date site map was prepared:

If you already have a site plan that shows all required information, you may include it, rather than this page, with your Monitoring System Certification Form. The site plan must show the general layout of tanks and piping and clearly identify locations of the following equipment, if installed: 1) monitoring system control panels; 2) in tank liquid level probes (if used for leak <u>release</u> detection); 3) devices monitoring tank annular spaces or vault; 4) devices monitoring product piping; 5) devices monitoring fill piping; 6) devices monitoring vent/transition sumps; 9) devices monitoring under-dispenser containment; 10) line leak detectors; and 11) devices monitoring any other secondary containment areas.

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		Appenaix vii										
UNDERGROUND STORAGE TANK												
SECOND.	SECONDARY CONTAINMENT TESTING REPORT FORM (Page 1 of 11)											
Type of Action		Repair Test	<u> </u>	Month Test	: <u> </u>	Month Test						
H. FACILITY INFORMATION												
CERS ID Date of Secondary Containment Test												
Business Name (Same as Facility Name or DBA-Doing Business As)												
Business Site Ad	dress	4	City			ZIP Code						
₩. ₩	NDERGROUND ST	ORAGE TANK SI	ERVICE	TECHNI	CIAN							
	#	FORMATION				(I)						
Name of UST Se	rvice Technician Perfo	ming the Test (Print	as showr) on the IC	; Certifica	tion.)						
Dhana #			Control	tor/Topk T	ontor Lino							
			GOHILIA	201/Tallk H		150 //						
ICC Certification	#	-	ICC Co	rtification E	xpiration [Date						
III. SUM	MARY OF SECONE	ARY CONTAINM	ENT TE	STING R	ESULT	`						
Tank ID: (By tan	k number, stored produ	rct, etc.)	ŧ	₽	C	₽						
Tank Containme	ont											
Tightness Test P	ocult	L	_ Pass	Pass	Pass	Pass Eail						
Hynthess rest r	Count		_ ran	□ - NA	⊡ ⊤an ∏ -NA							
Product Piping	Containment											
			Dace	Dace	Dace	Pass						
Lightnoss Lost P	10											
Hymmoss reserve	esult	Ē	_ Fail									
	esult		_ Fail _ Fail _ NA Pass	□ Fail □ Fail □ NA □ Pass	□ -Fail □ -Fail □- NA □ -Pass							
Gommunication	esult F est Result		_ Fail _ NA _ Pass _ Fail	☐ Fail ☐ Fail ☐ NA ☐ Pass ☐ Fail	- Fail -Fail -NA -Pass -Fail	□ Fail □ Fail □ -NA □ -Pass □ -Fail						
Communication	esult Fest Result		Fail NA Pass Fail NA	□ Fail □ NA □ Pass □ Fail □ NA	-Fail -Fail -Pass -Fail -NA	□ Fail □ Fail □ -NA □ -Pass □ -Fail □ -NA						
Communication	esult Fest Result ng Containment		Fail NA Pass Fail NA		-Fail -Fail -Pass -Fail -NA	-Fail -Pass -Fail -Fail -NA						
Communication	esult Fest Result ng Containment		Fail NA Pass Fail NA Pass Fail	☐ Fail	-Fail -Fail -Pass -Fail -NA	☐ Fail ☐ Fail ☐ Pass ☐ Fail ☐ NA ☐ Pass ☐ Pass ☐ Pass ☐ Pass ☐ Pass						
Communication	esult F est Result ng Containment esult		Fail NA Pass Fail NA Pass Fail Fail	☐ Fail	-Fail -Fail -Pass -Fail -NA	□ Fail □ Fail □ -NA □ -Pass □ -Fail □ -NA □ -Pass □ -Fail □ -Pass □ -Fail □ -NA						
Communication	esult Fest Result ng Containment esult		Fail HA Pass Fail NA Pass Fail NA Pass	□ Fail □ Fail □ Pass □ Fail □ NA □ Pass □ Fail □ Pass □ Fail □ Pass	-Fail -Fail -Pass -Fail -NA -Pass -Fail -NA -Pass -Fail -NA	□ Pass □ Fail □ Pass □ Fail □ NA □ Pass □ Pass □ Fail □ Pass □ Fail □ NA □ Pass □ Fail □ Pass □ Fail □ Pass □ Fail □ NA						

UNDERGROUND STORAGE TANK							
SECONDARY CONTAINMENT TESTING	REPO	RT FOR	M-(Page 2	of 11)			
Tank ID: (By tank number, stored product, etc.)	A	₽	C	₽			
Vent Piping Containment							
Tightness Test Result	<mark>Pass</mark> Fail NA	<mark>_ Pass</mark> _ Fail _ NA	<mark>- Pass</mark> - Fail - NA	<mark>- Pass</mark> - Fail - NA			
Communication Test Result	<mark>Pass</mark> Fail NA	<mark>Pass</mark> Fail NA	<mark>──Pass ──Fail ──NA</mark>	<mark>──Pass ──Fail ──NA</mark>			
Vapor Recovery Piping Containment							
Tightness Test Result	□ Pass □ Fail □ NA	□ Pass □ Fail □ NA	□ Pass □ Fail □ NA	Pass Fail NA			
Communication Test Result	Pass Fail NA	Pass Fail NA	Pass Fail NA	Pass Fail NA			
Turbine / Product Piping Sump							
Tightness Test Result	<mark>_ Pass</mark> Fail _ _NA	<mark>──Pass ──Fail ──NA</mark>	<mark>──Pass ──Fail ──NA</mark>	<mark>──Pass ──Fail ──NA</mark>			
Fill Riser Sump							
Tightness Test Result	<mark>_ Pass</mark> Fail NA	<mark>_ Pass</mark> Fail NA	<mark>- Pass</mark> _ Fail _ NA	<mark>Pass</mark> □ Fail □ NA			
Vent / Transition Sump ID:	a	b	e	d			
Tightness Test Result	<mark>_ Pass</mark> Fail NA	<mark>_ Pass</mark> Fail NA	<mark>_ Pass</mark> Fail NA	<mark>_ Pass</mark> Fail NA			
UDC ID:	4	₽	3	4			
Tightness Test Result	<mark>_ Pass</mark> Fail NA	<mark>_ Pass</mark> Fail NA	<mark>_ Pass</mark> Fail NA	<mark>_ Pass</mark> _ <mark>_Fail</mark> NA			
UDC ID:	5	6	¥	8			
Tightness Test Result	<mark>Pass</mark> Fail NA	<mark>Pass</mark> Fail NA	<mark>Pass</mark> □ Fail □ NA	<mark>- Pass</mark> - <mark>Fail</mark> - NA			
UDC ID:	9	10	11	12			
Tightness Test Result	<mark>──Pass ──Fail ──NA</mark>	<mark>- Pass</mark> - Fail - NA	<mark>- Pass</mark> - Fail - NA	<mark>- Pass</mark> - Fail - NA			
All items marked "Fail" or "N/A" must be explained in t	their respe	ctive "COI	MMENTS"	section.			

CERS = California Environmental Reporting System, ID = Identification, UST = Underground storage tank, ICC = International Code Council, NA = Not applicable, UDC = Under-dispenser containment

UNDERGROUND STORAGE TANK SECONDARY CONTAINMENT TESTING REPORT FORM (Page 3 of 11)										
IV. CERTIFICATION BY UST SERVICE TECHNICIAN CONDUCTING THIS TESTING										
Hereby certify that the secondary containment was tested in accordance with California Code of Regulations, title 23, division 3, chapter 16, section 2637 and all the information contained herein is accurate. UST Service Technician Signature										
V. TANK CONTAINMENT TESTING INFORMATION										
Manufacturer Identify Tank ID from section III for each Manufacturer Manufacturer										
	A -	₽	C	₽						
	A	₽	C	₽						
Test -Manufacturer Guidelines: Methods (Specify)										
-Industry Code or Engineerine Standard: (Specify)	g									
<mark>⊸Engineered Method:</mark> (Specify)										
Attach the testing procedures and all docum the test results. The procedures shall be made available upor	entation required	to determin	ne <mark># of Att</mark> Pages ⊭	ached						
Tank Containment Testing Training and Certifications.)	ations		Training C Expiration	ertification Date						
Provide any additional comments here.	WMENTS									

SECONE	UNDERGROUND (ARY CONTAINMENT TES	STORAGE TING REP	TANK PORT FO	RM (Page	4 of 11)							
VII. P	VII. PRODUCT PIPING CONTAINMENT TESTING INFORMATION											
	Manufacturer	Identify Tai Manufactur	n <mark>k ID</mark> from s rer	ection III for	each							
		A	₽	C-	₽-							
		A	B	C	Ð							
Test Methods Used	-Manufacturer Guidelines: (Specify) -Industry Code or Engineering Standard: (Specify) =Engineered Method: (Specify)											
Attach the test the <u>test</u> results The procedure	ting procedures and all documenta Second Second Se	tion required	l to determin	ne # of Att Pages দ	lached							
Product Piping- (List applicable	Containment Testing Training and Co certifications.)	ertifications		Training C Expiration	ertification Date							
Interstitial Com	munication Verification Method Used	ŧ										
	VIII. COMM	INTS										
Provide any add	ditional comments here.											

UNDERGROUND STORAGE TANK SECONDARY CONTAINMENT TESTING REPORT FORM (Page 5 of 11)										
IX. REMOTE FILL PIPING CONTAIN	AENT TEST	ING INFO	RMATION							
ManufacturerIdentify Tank ID from section III for each Manufacturer										
	A	₽	C	₽						
	A	₽	C	-						
Test -Manufacturer Guidelines: Methods (Specify) Used -Industry Code or Engineering Standard: (Specify) Engineered Method: -Engineered Method: (Specify) = Attach the testing procedures and all documenta the test results. The procedures shall be made available upon red Remote Fill Piping Containment Testing Training and (List applicable certifications.)	tion required	<mark>l to determi</mark> i l <mark>ocal agenc</mark> ∋	ne # of Att Pages F Training C Expiration	ached ertification Date						
Interstitial Communication Verification Method Used	+									
Provide any additional comments here.	ENTS									

UNDERGROUND STORAGE TANK SECONDARY CONTAINMENT TESTING REPORT FORM (Page 6 of 11)					6 of 11)
XI.	VENT PIPING CONTAINMEN	T TESTING	INFORMA	TION	-
	Manufacturer	Identify Tank ID from section III for each Manufacturer			
		A	₽	G	₽
		A	₽	G	₽-
Test Methods Used	-Manufacturer Guidelines: (Specify) -Industry Code or Engineering Standard: (Specify) = Engineered Method: (Specify) =				
Attach the tes the <u>test</u> result The procedure	ting procedures and all documenta s. os shall be made available upon rec	tion required Juest by the l	Ho-determin	te #-of-Att Pages €	ached
Vent Piping Co (List applicable	ntainment Testing Training and Certifications.)	ications		Expiration	ertification Date
Interstitial Com	munication Verification Method Used:				
	XII. COMME	INTS			
Provide any ad	lditional comments here.				

UNDERGROUND S SECONDARY CONTAINMENT TEST	TORAGE	TANK PORT FO	RM (Page	7 of 11)	
XIII. VAPOR RECOVERY PIPING CONTAI	NMENT TE	STING IN	FORMATI	ON	
Manufacturer	Identify Tank ID from section III for each Manufacturer				
	A	₽		₽-	
	A -	8-	G	Ð-	
Test -Manufacturer Guidelines: Methods (Specify) Used -Industry Code or Engineering Standard: (Specify) = Engineered Method:	·	·			
<u>(Specify)</u> =	ion required	Lto determin			
the test results.	uest by the		Pages		
Vapor Recovery Piping Containment Testing Training (List applicable certifications.)	and Certifica	ations	Training C Expiration	ertification Date	
Interstitial Communication Verification Method-Used:					
XIV. COMME	NTS				
Provide any additional comments here.					

UNDERGROUND STORAGE TANK SECONDARY CONTAINMENT TESTING REPORT FORM (Page 8 of 11)				
XV. TURBINE / PRODUCT PIPING	SUMP TESTI	NG INFOR	MATION	
Manufacturer	Identify Tank ID from section III for each Manufacturer			
	A- B- C- D-			
	A	B	C	Ð
Hest -Manufacturer Guidelines: (Specify) Used -Industry Code or Engineering Standard: (Specify) Engineered Method: (Specify) Attach the testing procedures and all docume the test results. The procedures shall be made available upon Turbine / Product Piping Sump Testing Training a (List applicable certifications.)	ntation required	I to dotormi	1e	tached ertification Date
Interstitial Communication Verification Method Us	ed:		·	
XVI. COM	MENTS			
Provide any additional comments here.				

UNDERGROUND STORAGE TANK SECONDARY CONTAINMENT TESTING REPORT FORM (Page 9 of 11)					9 of 11)	
XVII. FILL RISER SUMPT TESTING INFORMATION						
	Manufacturer	Identify Tank ID from section III for each Manufacturer				
		A- B- C- Đ-				
		A	B =	C	Ð-	
Test	-Manufacturer Guidelines:					
Methods	(Specify)					
Used	-Industry Code or Engineering					
	Standard: (Specify)					
	-Engineered Method:					
	(Specify) ==					
Attach the test	ing procedures and all documentati	o <mark>n required</mark>	l to determin	He # of Att	ached	
the test results	},			Pages		
Fill Disor Sump	s shall be made available upon requ	lest by the l	ocal agoncy		ortification	
certifications	HILRiser Sump Testing Training and Certifications (List applicable					
				Expiration	Duto	
Interstitial Comr	nunication Verification Method Used:					
	XVIII. COMMEN	NTS				
Provide any add	ditional comments here.					

UNDERGROUND STORAGE TANK SECONDARY CONTAINMENT TESTING REPORT FORM (Page 10 of 11)					
XIX. VENT / TRANSITION PIPING SUMP TESTING INFORMATION					
Manufacturer	Identify Vont / Transition Sump ID from section III for each Manufacturor				
	3=	b =	e	d =	
	a-	b-	C-	e-	
Test Manufacturer Guidelines: Methods (Specify)					
Used -Industry Code or Engineering					
=Engineered Method:					
Attach the testing procedures and all documentation required to determine # of Attached the test results. Pages The procedures shall be made available upon request by the local agency. Pages					
Vent / Transition Piping Sump Testing Training and (applicable certifications.)	Certifications	(List	Training C Expiration	Certification Date	
Interstitial Communication Verification Method Used:					
XX. COMME	NTS				
Provide any additional comments here.					

UNDERGROUND STORAGE TANK

SEPRIAF	WART GUNTAINMENT TEOT				twi (Pa	ge 11-0)11)
XXI. UI	NDER DISPENSER CONTAINME	ENT TE	STING	INFOR	MATIC)N	
	Manufacturer	Identify UDC ID from section III for each Manufacturer				h	
		1	2	3	_4	5	
		7	8	9	<u>10</u>	11	12
		1	2	3	4	-5	-6-
		7-	8	9	10	11-	12
Test	-Manufacturer Guidelines:						
Methods	(Specify) =					1. <u>.</u>	
Used	-Industry Code or Engineering						
	Standard: (Specify)						
	-Engineered Method:						
	(Specify) =						
Attach the tes	ting procedures and all documentat	ion requ	ired to c	lotormir	10 # 01	f Attach	ed
the <u>test</u> result	8.				Pag	jes	
The procedure	es shall be made available upon requ	uest by t	he loca	agency	<u>E</u>		
Product Piping	Containment Lesting Training and Cer	tification	s (List		- Irainin	lg Certil	ication
аррисарие сени	HCallons.)				Expiral	lion Dal	÷
Interstitial Com	munication Verification Method Used:						
	XXII. COMME	NTS					
Provide any ad	ditional comments here.						

If the facility has more components than this form accommodates, additional copies of these pages may be attached.

Appendix VII	k			
UNDERGROUND STOR	AGE TANK			
SPILL CONTAINER TESTING REP	ORT FORM (Page 1 of 3)			
Type of Action Installation Test Rep	air Test			
I. FACILITY INFORMA	TION			
CERS ID	Date of Secondary Containment Test			
Business Name (Same as Facility Name or DBA-Doing Busi	i ness As)			
Business Site Address	City ZIP Code			
II. UNDERGROUND STORAGE TANK S INFORMATION	ERVICE TECHNICIAN			
Name of UST Service Technician Performing the Test (Print	as shown on the ICC Certification.)			
Phone # ()	Contractor/Tank Tester License #			
ICC Certification #	ICC Certification Expiration Date			
Spill Container Testing Training and Certifications (List applicable certifications.)	Training Certification Expiration Date			
III. SPILL CONTAINER TESTING	INFORMATION			
Test				
UsedCode or Engineering				
Standard: (Specify)				
-Engineered-Method: (Specify)				
Attach the testing procedures and all documentation re- the test results. The procedures shall be made available upon request b	quired to determine # of Attached Pages y the local agency.			

UNE	UNDERGROUND STORAGE TANK						
SPILL CONTA	SPILL CONTAINER TESTING REPORT FORM (Page 2 of 3)						
Tank ID: (By tank number,							
stored product, etc.)							
Spill Container Manufacturer:							
Method of Cathodic Protection	= Non-	= Non-	_= Non_	= Non-			
(If marked "Other" specify	Metallic	Metallic	Metallic	Metallic			
method in section V.)	-Isolation	-Isolation	-Isolation	-Isolation			
	-Other	-Other	-Other	-Other			
	(Specify in	(Specify in	(Specify in	(Specify in			
	section V.)	section V.)	section V.)	section V.)			
Inside Diameter of Spill							
Container: (Inches)							
Depth of Spill Container:							
(Inches)							
Does the spill container have a minimum capacity of 5 five	- Yes	- Yes	- Yes	- Yes			
gallon gallons capacity	_ _No	- No	- No	_ _No			
Mothod to Koon Spill							
Container Empty	- Drain Valve	= Drain Valve	- Drain Valve	- Drain Valve			
(If marked "Other" specify	Onsite	- Onsite	- Onsite	-Onsite			
method in section V.)	Pump	Pump	Pump				
	-Other	-Other	-Other	-Other			
	(Specify in	(Specify in	(Specify in	(Specify in			
	section V.)	section V.)	section V.)	section V.)			

UNDERGROUND STORAGE TANK
SPILL CONTAINER TESTING REPORT FORM (Page 3 of 3)
IV. SUMMARY OF TESTING RESULTS
Spill Container Tightness_Test Results Pass Pass Pass Pass - Fail - Fail - Fail - Fail - Fail
V. COMMENTS
All items marked "Fail" above must be explained in this section. Any additional comments may also be provided here.
VI. CEKTIFICATION BY UST-SERVICE TECHNICIAN CONDUCTING THIS TESTING
Horoby cortify that the spill containers were tested in accordance with California Code of Regulations, title 23, division 3, chapter 16, section 2637.1 and all the information contained boroin is accurate
UST Service Technician

If the facility has more components than this form accommodates, additional copies of this page may be attached.

Appendix I	¥						
UNDERGROUND STO OVERFILL PREVENTION EQUIPMENT (Page 1 of 3)	RAGE TANK INSPECTION REPORT FORM						
Type of Action Installation Inspection Repair Inspection -36 Month Inspection							
I. FACILITY INFORMATION							
CERS ID	Date of Overfill Prevention Equipment Inspection						
Business Name (Same as Facility Name or DBA-Doing B	usiness As)						
Business Site Address	City ZIP Code						
II. UNDERGROUND STORAGE TANK INFORMATION	SERVICE TECHNICIAN						
Name of UST Service Technician Performing the Test (Pr	rint as shown on the ICC Certification.)						
Phone #	Contractor/Tank Tester License #						
ICC Certification #	ICC Certification Expiration Date						
Overfill Prevention Equipment Training and Certifications (List applicable certifications.)	Training Certification Expiration Date						
III. OVERFILE FREVENTION EQUIFICIENT	INSFECTION INFORMATION						
Methods (Specify)							
Used Industry Code or Engineering Standard: (Specify)							
Engineered Method: (Specify)							
Attach the testing procedures and all documentation the inspection results. The procedures shall be made available upon request	required to determine # of Attached Pages						

UNE OVERFILL PREVENT	UNDERGROUND STORAGE TANK OVERFILL PREVENTION EQUIPMENT INSPECTION REPORT FORM (Page 2 of 3)				
Tank ID: (By tank number, stored product, etc.)					
Is the fill piping secondarily contained?	- Yes	- Yes	Yes	Yes	
				-No	
Is the vent and tank riser	- Yes	- Yes	= ¥es	- Yes	
piping secondarily contained?	- No	- No	- No	- No	
Overfill Prevention Equipment					
Manufacturer(s)					
What is the overfill prevention equipment response when activated?	<mark>Shuts Off</mark> Flow	<mark>Shuts-Off</mark> Flow	<mark>─-Shuts Off</mark> Flow	Shuts Off Flow	
(Check all that apply.)	-Restricts Flow	-Restricts Flow	-Restricts Flow	-Restricts Flow	
	A/V_Alarm	_ A/V_Alarm	- A/V-Alarm	- A/V-Alarm	
Are <u>there</u> flow restrictors installed on vent piping that	- Yes	- Yes	-Yes	- Yes	
interfere with the overfill prevention equipment?	- No	- No	- No	- No	
At what level in the tank is the overfill prevention set to activate? (Inches from bottom					
What is the percent capacity of					
the tank at which the overfill prevention equipment					
Is the overfill prevention in	- Yes	- Yes	- Yes	- Yes	
respond when the substance reaches the appropriate level? (If marked "No" specify why in section V.)	<mark>No</mark> (Specify Section V	<mark>No</mark> (Specify Section ∀	<mark>──No</mark> (Specify Section V	<mark>───No</mark> (Specify Section V	

UNDERGROUND STORAGE TANK OVERFILL PREVENTION EQUIPMENT INSPECTION REPORT FORM (Page 3 of 3)					
IV. SUMMARY OF TESTING RESULTS					
Overfill Prevention Inspection Results Pass Pass Pass Pass Pass					
V. COMMENTS					
All items marked "Fail" above must be explained in this section. Any additional comments may also be provided here.					
VI. CERTIFICATION BY UST-SERVICE TECHNICIAN CONDUCTING THIS INSPECTION					
Line of the second seco					

If the facility has more components than this form accommodates, additional copies of this page may be attached.

Appendix XI

LINDERGROUND STORAGE TANK								
DESIGNATED UNDERGROUND STOPAGE TANK ODERATOR								
IDENTIFICATION FORM (Page 1 of 2)								
Every underground storage tank (US	T) facility must have at l	east one de	signated UST operator.					
A copy of this completed form must k	electronically submit	ted via eithe	or the California					
Environmental Reporting System (CERS) or an equivalent local Unified Program Agency								
electronic reporting portal within 30 days of: 1) an installation a UST; 2) a change in owner or								
operator of the UST; or 3) an addition or change of an individual performing designated UST								
operator inspections or facility employee training at this facility. (California Code of Regulations tit 23 div 3 cb 16 &2715(a))								
-New UST	Change of Owner	New or	Change of Designated					
Hype of Action	or Operator	UST Op	erator					
	CILITY INFORMATIO	N.						
Business Name (Same as Facility Name	or DBA-Doing Business	As.) CER	S ID					
	-							
Business Site Address	Gity		ZIP Code					
The individual(s) listed below will con	duct and document the	facility inc	poetions and facility					
employee training, for the facility liste	ad above, in accordance	with Califo	rnia Code of					
Regulations, title 23, division 3, chapt	er 16, sections 2715(c)	and 2716.						
II. DESIGNATED UNDERG	ROUND STORAGE	TANK OPE	ERATOR(S)					
44	VEORMATION							
Name of Designated UST Operator (Prin	nt as shown on the ICC co	ertification.)	ICC Certification #					
Mailing Address	Phone #							
			()					
Name of Designated UST Operator (Prin	nt as shown on the ICC ce	ortification	ICC Certification #					
Hame of Designated OCT Operator (1 m		, , , , , , , , , , , , , , , , , , , 						
Mailing Address	Phone #							
Name of Designated UST Operator (Print as shown on the ICC certification.)								
Mailing Address			Phone #					
	()							
Name of Designated UST Operator (Prin	ICC Certification #							
Mailing Addross			Dhana #					
Walling Address			⊭нонс # ∠					
			· · · · · · · · · · · · · · · · · · ·					

CERS = California Environmental Reporting System, ID = Identification, ICC = International Code Council

UNDERGROUND STORAGE TANK DESIGNATED UNDERGROUND STORAGE TANK OPERATOR VISUAL INSPECTION REPORT (Page 2 of 4)

Name of Designated UST Operator (Print as shown on the ICC certification.)	ICC Certification #
Mailing Address	Phone # ()
Name of Designated UST Operator (Print as shown on the ICC certification.)	ICC Certification #
Mailing Address	Phone # ()
Name of Designated UST Operator (Print as shown on the ICC certification.)	ICC Certification #
Mailing Address	Phone # ()
Name of Designated UST Operator (Print as shown on the ICC certification.)	ICC Certification #
Mailing Address	Phone # ()
Name of Designated UST Operator (Print as shown on the ICC certification.)	ICC Certification #
Mailing Address	Phone # ()
Name of Designated UST Operator (Print as shown on the ICC certification.)	ICC Certification #
Mailing Address	Phone # ()

Attach additional page(s) containing all the information in section II if more alternates are used.

Appendix XIII

UNDERGROUND STORAGE TANK								
DESIGNATED UNDERGROUND STORAGE TANK OPERATOR VISUAL								
INSPECTION REPORT (Page 1 of 4)								
H. FACILITY INFORMATION								
CERS ID Date of Designated UST Operator								
	Inspect	ion						
Business Name (Same as Facility Name or DBA-Doing Business As.)								
Business Site Address	Citv			ZIP Code				
II. DESIGNATED UNDERGROUND ST	ORAGI '	E TANK OP	ERATOR					
Name of Designated UST Operator (Print as shown on t		Cortification	Phone #					
Name of Designated Oor Operator (1-1111 as shown of th		, crancadon. j	- none #					
ICC Certification #		ICC Certifica	ation Expirat	ion Date				
III. COMPLIANCE I	SSUES							
All answer of "N" or "NA" in sections VII through XI must	be expla	nined in this se	ection and m	ay require				
follow-up action.								
1 ^								
3								
<u>۸</u>								
5								
6								
7								
8								
9								
10								
11								
12								
IV. CERTIFICATION BY DESIGNATED UST OPERATOR CONDUCTING THIS INSPECTION								
Hereby certify that the visual inspection was performed in full compliance with California								
Code of Regulations, title 23, division 3, chapter 16, section 2716 and all the information								
Designated UST Operator Signature								

UNDERGROUND STORAGE TANK DESIGNATED UNDERGROUND STORAGE TANK OPERATOR VISUAL INSPECTION REPORT (Page 2 of 4)

V. OWNER / OPERATOR DESCRIPTION OF FOLLOW-UP ACTIONS

All issue listed in section III above, must have a description of the follow-up action taken, or to be taken, to correct the issue on the number line that corresponds with the number line the compliance issue is listed above in section III.

<u>41.____</u> <u>42.____</u>

<u>8</u>.....

10._____

1.____

<u>3.</u>____

2_____

4____

6.....

<u>9.</u>___

VI. OWNER / OPERATOR ACKNOWLEDGMENT OF COMPLIANCE ISSUES <u>INSPECTION RESULTS</u>

5._____

I have reviewed the results of the inspection section III "COMPLIANCE ISSUES" and provided a description in section V, of the action(s) taken or to be taken to correct any compliance the issues discovered.

Name of UST Owner/Operator (Print)

7_____

UST Owner/Operator Signature

Date Signed

¥

¥

VII. INSPECTION HISTORY

Has each follow-up action of section III from the previous inspection been completed	
appropriately? (Attach documentation verifying appropriate service to this report.)	

VIII. RELEASE DETECTION ALARM HISTORY

Attach a copy of the alarm history report/log to this report.	¥	₽	NA
Is the monitoring system powered on and in proper operating mode?			
Has each leak detection alarm since the previous inspection been responded to appropriately? (Attach documentation verifying appropriate service to this report.)			
Have all containment sumps, that have had a leak detection alarm since the previous inspection, been responded to by a qualified UST service technician?			

UNDERGROUND STORAGE TANK								
DESIGNATED UNDERG	ROU	ND ST	ORAGE TANK OPERATO	2 VI	SU	AL		
INSPECTION REPORT (Page 3 of 4)								
List below in section IX, all containment sumps that have had a leak release detection alarm								
since the previous inspection an	d have	not bee	n responded to by a qualified UST	serv	ice			
technician. Containment sumps	listed	below re	quire a visual inspection for dama	ge, w	ater	, 7		
debris, hazardous substance, an	d prop	er sense	r location. The results of the visu	al ins	peci	tion		
must be recorded in section IX.								
IX. UNDERGROUN	D-STC)RAGE	TANK SYSTEM INSPECTION					
Is the containment sump free of d	lamage	, water, d	ebris, and hazardous substance?	1				
Containment Sump ID	¥	N	Containment Sump ID	¥	4	<u> </u>		
						$\overline{\square}$		
Are all sensors in containment su	mns in	spected l	acated to detect a leak release at		1			
the earliest opportunity?		opoologin	at the detect a real <u>release</u> at					
Is the spill container free of dama	ge, wa l	ter, debris	; and hazardous substance?					
TANK	Ĭ		·					
					1			
Is the fill pipe free of obstructions?	<u>}</u>							
TANK								
Ð								
ls the fill can securely on the fill ni					1			
₽								
Is the under-dispenser containme	ent free) of dama	ge, water, debris, and hazardous sul	ostano	ce?			
	<u>ent at t</u>	<u>his facility</u>	4	1		1		
Under-dispenser- <u>Dispenser</u> Containment-ID	¥	N NA	Under-dispenser <u>Dispenser</u> Containment ID	¥	₽	NA		
Are all sensors in the under-dispe	nser co	ontainme	nt <u>listed above,</u> located to detect a					
leak release at the earliest opportu	nity?				<u> </u>			

UNDERGROUND STORAGE TANK									
DESIGNATED UNDERGROUND STORAGE TANK OPERATOR VISUAL									
INSPECTION REPORT (Page 4 of 4)									
X. TESTING AND MAINTENANCE	¥	N	NA	DATE LAST PERFORMED					
Has the monitoring system certification been completed within the past 12 months?									
Has the spill container testing been completed within the past 12 months?									
Has the overfill prevention equipment inspection been completed within the past 36 months?_ <u>Local agency exemption</u>									
Has the secondary containment testing been completed within the past <u>36 months? UPH monitored UST system</u>									
Has the tank tightness testing been completed within required timeframes?									
Has the line tightness testing been completed within the required timeframes? <u>VPH</u> Fail safe and positive shut down									
Other required testing / maintenance was completed within required timeframe.									
Test / Maintenance:									
Test / Maintenance:									
Test / Maintenance:									
Test / Maintenance:									
Test / Maintenance:			1						
Test / Maintenance:									
XI. FACILITY EMPLOYEE TRAINING				¥₽					
Have all individuals performing facility employee duties received the req	uired	facili	ity						
employee training within the past 12 months?									

If the facility has more components than this form accommodates, additional copies of this page may be attached.