From:	Brian Derge
To:	<u>commentletters</u>
Subject:	"Comment Letter – Proposed Underground Storage Tank Regulations."
Date:	Wednesday, April 11, 2018 10:57:58 AM
Attachments:	image001.png
	highlightsCAfed rec regs mod text - Title 23 Draft copy[1] copy.pdf



Comments embedded into the document. Additional comments:

- I believe it is a huge mistake to remove a standardization of all test result reporting. The individual CUPAs will not be able to translate all the various reporting possibilities. Other states have moved to the "old" CA model and it assists in standardization and consistency in enforcement. I would believe there would be a tremendous amount of NTC's written that were not valid due to this.
- To second this, all forms have had the results removed yet have increased (by # of pages) dramatically. In addition you are requesting a copy of all certs(typically checked on site by inspector) and a copy of the test procedure. The current files are often 20-30 pages, with the changes you are looking at 2-4x this. In a paperless environment, this seems very wasteful.
- Most items will not change without construction(tank, line, sumps, atg, spill bucket), I would believe the standard procedures are better housed in the DO binder not sent with every test.
- 5 gallons spill bucket verification this is not part of any manufacturer or industry test procedure. If SWRCB wants to validate this, it should be a one-time validation, not something done annually. You are invalidating a means to do a vacuum test(an industry standard) and creating waste water needlessly in a water restricted environment
- Formatting improvements recommended, drop down list to reduce real estate on each page, suggest keeping legacy and ab2481 reports separate and apart, etc.

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MONITO	UNDERGROUND STORA RING SYSTEM CERTIFICA		M (Page 1	<u>of 6)</u>			
This form must be used to document testing must be provided to the UST owner or opera USTs within 30 days of the date of the monit	tor. The owner or operator must sub	ge tank (UST) omit a copy of	monitoring this form t	g equipment. A c to the local agend	opy of th y regulat	i <u>s forn</u> ing the	<u>n</u> e
	I. FACILITY INFORMAT	ΓΙΟΝ					
CERSID			Date of N	Monitoring System	Certificati	<u>on</u>	
Business Name (Same as Facility Name or DB)	<u>A – Doing Business As.)</u>			Building #			
Business Site Address		City		4	ZIP Code		
II. UNDERGROU	JND STORAGE TANK SERVIC	E TECHNIC	CIAN INF	ORMATION			
Name of Company Performing the Certification			<u>Pho</u>	<u>one #</u>)			
Mailing Address			I				
Name of UST Service Technician Performing th	e Certification (Print as shown on the IC	C Certification	<u>.)</u>				
Contractor/Tank Tester License #	ICC Certification #		ICC Cert	tification Expiration	<u>n Date</u>		
Monitoring System Training and Certifications (List all applicable certifications.)				Expiration	Date	
	RESULTS OF TESTING/S	FRVICING					
Indicate and attach the following reports if the			either.				
Monitoring System Set-up		Alarm Hist	tory Report		Ϋ́	N	<u>NA</u>
Was any monitoring equipment replaced? (If "Yes," identify the specific devices replaced a		all replacement	t parts in se	ction IV. below.)			
Was damage, debris, or liquid found inside any (If "Yes," describe what was found in section IV	below.)						
Is all monitoring equipment operational per man (If "No," describe why in section IV below.)	· · · · · · · · · · · · · · · · · · ·						
	IV. <u>COMMENTS</u>						
If directed to use this section, describe how and	I when the issues were or will be correct	ed.					
<u></u>							_
V. CERTIFICATION B	UST SERVICE TECHNICIAN	CONDUCTI		TESTING			_
L hereby certify that the equipment iden					lifornia	Code	of
Regulations, title 23, division 3, chapter this certification is information (e.g., ma to verify that this information and the si	16, section 2638 and all information anufacturers' checklists, monitor	tion containe ing system s	ed herein set-up, ala	is true and acc arm history rep	urate. A	ttach	ed to
UST Service Technician Signature							

UNDERGROUND STORAGE TANK MONITORING SYSTEM CERTIFICATION FORM (Page 2 of 6)									
VI. INVE		QUIPMENT CERTIFIED							
A separate Monitoring System Certificat			em control panel						
Make of Monitoring System Control Panel		Software Version Installed							
Check the appropriate boxes to indicate specific equipme									
Monitoring Device Used Device Mo	<u>del #</u>	Monitoring Device Used	<u>Device Model #</u>						
<u>Tank ID:</u> (By tank number, stored product, etc.)		<u>Tank ID:</u> (By tank number, stored product, etc	<u>.)</u>						
In-tank Gauging (SW Tank) WOULD SUGGEST THE P/F HEF	RE AS YOU DO WITH VPH	☐ In-tank Gauging (SW Tank)							
Annular Space or Vault Sensor		Annular Space or Vault Sensor							
<u>VPH Sensor</u>		VPH Sensor							
Product Piping		PRODUCT PIPING							
<u>Mechanical LLD</u>		<u>Mechanical LLD</u>							
Electronic LLD		Electronic LLD							
<u>VPH Sensor (Piping)</u>		VPH Sensor (Piping)							
Sump Sensor		Sump Sensor							
DVPH Sensor (Sump)	R DW BRI		MISPLACED						
Fill Piping		FILL PIPING							
<u>VPH Sensor (Piping)</u>		VPH Sensor (Piping)							
Sump Sensor		Sump Sensor							
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vent Piping		VENT PIPING							
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VPH Sensor (Sump)		VPH Senser (Sump)							
Vapor Recovery Piping		vapor Recovery Piping							
□ <u>VPH Sensor (Piping)</u>		VPH Sensor (Piping)							
Sump Sensor		Sump Sensor							
Upti Sensor (Sump)		VPH Sensor (Sump)							
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Annular Space or Vault Sensor		Annular Space or Vault Sensor							
UPH Sensor									
Product Piping									
		Mechanical LLD							
VPH Sensor (Piping)		VPH Sensor (Piping)							
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VPH Sensor (Piping)		VPH Sensor (Piping)							
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<u>VPH Sensor (Piping)</u>		VPH Sensor (Piping)							
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MONITORING SYSTEM CERTIFICATION FORM (Page 4 of 6)			
VIII. MONITORING SYSTEM AND PROGRAMMING			
This section must be completed if a monitoring panel is used to perform leak detection monitoring.	Y	Ν	NA
Are the visual and audible alarms operational?			
Were all sensors visually inspected for kinks and breaks in the cables and for residual buildup to ensure that floats move freely. functionally tested, and confirmed operational?			
Were all sensors installed at lowest point of secondary containment and positioned so that other equipment will not interfere with their proper operation?			
Was monitoring system set-up reviewed to ensure proper settings?			
Was the monitoring panel's backup battery visually inspected, functionally tested, and confirmed operational?			
Does the flow of fuel stop at the dispenser if a leak is detected in the under-dispenser containment?			
Does the turbine automatically shut down if the piping secondary containment monitoring system fails to operate or is electrically disconnected?			
Does the turbine automatically shut down if the piping secondary containment monitoring system detects a leak? Which sensors initiate positive shut down? (Check all that apply.) Sump Under-dispenser containment			
If alarms are relayed to a remote monitoring station, is all communications equipment (e.g. modern) operational?			
For any answer of "N" above, describe in section IX, how and when these deficiencies were or will be corrected.			
IX. <u>COMMENTS</u>			
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			_
			_
			_
			_
X. IN-TANK GAUGING TESTING Check this box if tank gauging is used only for inventory control. (Do not complete this section.)			
	Ϋ́	N	NA
Check this box if tank gauging is used only for inventory control. (Do not complete this section.) Check this box if NO tank gauging equipment is installed. (Do not complete this section.) This section must be completed if in-tank gauging is used to perform leak detection monitoring. Has all input wiring been inspected for kinks and breaks in the cables and for proper entry and termination, including testing for ground faults?	⊻	<u>N</u>	<u>NA</u>
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	UNDERGROUND STORAGE TANK MONITORING SYSTEM CERTIFICATION FORM (Page 5 of 6)										
	XII. LINE LEAK DETECTOR TEST	NG									
	eck this box if line leak detectors (LLD) are NOT installed. (Do not complete this section must be completed if LLDs are installed.			Y	N	<u>NA</u>					
	mulated to verify LLD performance? t apply.) Simulated leak rate verified:	0.2 GPI	±								
Was the testin	ng apparatus properly calibrated?										
For emergence											
For mechanica	al LLDs, does the LLD restrict the flow through the pipe when a leak is detected?										
	LLDs, does the turbine automatically shut off when a leak is detected?										
	LLDs, does the turbine automatically shut off if any portion of the monitoring system in										
For electronic											
	LLDs, have all accessible wiring connections been visually inspected for kinks and br	eaks?									
	s on the equipment manufacturer's maintenance checklist completed?										
	confirmed operational within regulatory requirements? ver of "N" above, describe in section XIII. how and when these issues were or w	ill be correcte	d								
	XIII. <u>COMMENTS</u>		M1								
	XIV. <u>VACUUM / PRESSURE/ HYDROSTATIC MONITORIN</u>		ENT TEST	NG							
	eck this box if VPH monitoring is NOT used. (Do not complete this section.)	· · · ·									
	must be completed if VPH monitoring is used to perform leak detection monitor	ing.									
System Type (Mark all that apply.) Vacuum Pressure Hydrostatic Sensor Functionality Interstitial Communication											
Sensor ID	Component(s) Monitored by this Sensor	Sensor Fun			ommun <u>Fest</u>	cation					
				Pass		Fail					
<u> </u>	I WOULD RECOMMEND ALL VPH			Pass		Fail					
<u> </u>	EQUIPMENT SHOULD BE HERE AND			Pass		Fail					
	NOT INCLUDED IN THE ABOVE - YOU			Pass		Fail					
	INDICATE ON THE SUMMARY/PAGE 1			Pass		Fail					
	IF THE SITE IS AB2481 OR NOT AND			Pass		Fail					
	REDUCE CLUTTER ON THE FORM AND	Pass		Pass		Fail					
	WASTE OF PAPER	Pass	<u>Fail</u>	Pass		Fail					
		Pass	<u>Fail</u>	Pass		Fail					
		Pass	<u>Fail</u>	Pass		<u>Fail</u>					
		Pass		Pass		Fail					
		Pass		Pass		Fail					
How was inter	stitial communication verified?		□ <u>Visual Ins</u> □ Gauge	pection							
Was the year	um or pressure restored to operating levels in all interstitial spaces?		the reason in s	section V	V hole	47)					
	ver of "FAIL" above, describe in section XV. how and when these issues were of			SCULULI X		<u>v./</u>					
<u>, si any an</u> sw	XV. <u>COMMENTS</u>		<u></u>								
						_					
					к						

UNDERGROUND STORAGE TANK SECONDARY CONTAINMENT TESTING REPORT FORM (Page 1 of 6)										
Type of Action	<u>Repair</u>	Test Six M	onth Test	<u>36 Month Test</u>						
	I. <u>FACILITY</u>	INFORMATION								
CERS ID Date of Secondary Containment Test										
Business Name (Same as Facility Name or DBA-D	oing Business As)									
		Levi								
Business Site Address		City		ZIP Code						
		RVICE TECHNICIAI	NINFORMATION							
Name of UST Service Technician Performing the T	<u> [est (Print as shown on th</u>	<u>e ICC Certification.)</u>	<u>Phone #</u> ()							
Contractor/Tank Tester License #	ICC Certification #		ICC Certification Expirat	ion Date						
			<u></u>							
III. <u>SUMMAR</u>	Y OF SECONDARY	CONTAINMENT TE	STING RESULTS							
Tank ID: (By tank number, stored product, etc.)	<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>						
Tank Containment										
Tightness Test Result	<u>Pass Fail NA</u>	<u>Pass Fail NA</u>	<u>Pass Fail NA</u>	Pass Fail NA						
Product Piping Containment										
Tightness Test Result	□ <u>Pass □ Fail □ NA</u>	□ <u>Pass □ Fail □ NA</u>	□ <u>Pass □ Fail □ NA</u>	<u>Pass Fail NA</u>						
Communication Test Result	□ <u>Pass □ Fail □ NA</u>	□ <u>Pass</u> □ <u>Fail</u> □ <u>NA</u>	<u>Pass Fail NA</u>	Pass Fail NA						
Remote Fill Piping Containment THIS SEEMS TO BE MO	RE A SELDOM USED R									
Tightness Test Result	<u>Pass Fail NA</u>	□ <u>Pass</u> □ <u>Fail</u> □NA	<u>Pass Fail NA</u>	<u>Pass Fail NA</u>						
Communication Test Result	<u>Pass Fail NA</u>	□ <u>Pass</u> □ <u>Fail</u> □ <u>NA</u>	<u>Pass Fail NA</u>	<u>Pass Fail NA</u>						
Vent Piping Containment										
Tightness Test Result	<u>Pass Fail NA</u>	□ <u>Pass □ Fail □ NA</u>	<u>Pass Fail NA</u>	<u>Pass Fail NA</u>						
Communication Test Result	<u>Pass Fail NA</u>	<u>Pass Fail NA</u>	<u>Pass Fail NA</u>	Pass Fail NA						
Vapor Recovery Piping Containment										
Tightness Test Result	<u>Pass Fail NA</u>	□ <u>Pass_□Fail_□NA</u>	<u>Pass Fail NA</u>	Pass Fail NA						
Communication Test Result	<u>Pass Fail NA</u>	□ <u>Pass</u> □ <u>Fail</u> □ <u>NA</u>	<u>Pass Fail NA</u>	Pass Fail NA						
Turbine / Product Piping Sump										
Tightness Test Result	<u>Pass Fail NA</u>	<u>Pass Fail NA</u>	<u>Pass Fail NA</u>	Pass Fail NA						
Fill Riser Sump										
Tightness Test Result	<u>Pass Fail NA</u>	<u>Pass Fail NA</u>	<u>Pass Fail NA</u>	<u>Pass Fail NA</u>						
Vent / Transition Sump ID:	<u>a</u>	<u>b</u>	<u>C</u>	<u>d</u>						
Tightness Test Result NOT ALWAYS ATTACHED TO	TAPAss _ Fail _ NA	<u>Pass Fail NA</u>	<u>Pass Fail NA</u>	<u>Pass Fail NA</u>						
UDC ID:	<u>1</u>	2	3	<u>4</u>						
Tightness Test Result	<u>Pass Fail NA</u>	□ <u>Pass □ Fail □ NA</u>	<u>Pass Fail NA</u>	Pass Fail NA						
UDC ID:	<u>5</u>	<u>6</u>	7	8						
Tightness Test Result	<u>Pass Fail NA</u>	<u>Pass Fail NA</u>	<u>Pass Fail NA</u>	<u>Pass Fail NA</u>						
UDC ID:	<u>9</u>	<u>10</u>	<u>11</u>	<u>12</u>						
Tightness Test Result	<u>Pass Fail NA</u>	□ <u>Pass</u> □ <u>Fail</u> □NA	<u>Pass Fail NA</u>	<u>Pass Fail NA</u>						
All items marked "Fail" or "N/A" must be expla	ined in their respective	"COMMENTS" section.								
IV. <u>CERTIFICATION B</u>	Y UST SERVICE TE	CHNICIAN CONDU	CTING THIS TESTIN	IG						
I hereby certify that the secondary contain	mont was tosted in a	coordance with Calif	ornia Codo of Bogulat	ions title 22						

division 3, chapter 16, section 2637 and all the information contained herein is true and accurate.

UST Service Technician Signature

<u>CERS = California Environmental Reporting System, ID = Identification, UST = Underground storage tank, ICC = International Code Council,</u> <u>NA = Not applicable, UDC = Under-dispenser containment</u>

	UNDERGROUND STORAGE TA SECONDARY CONTAINMENT TESTING REPO		<u>(Page 2 of 6)</u>						
	V. TANK CONTAINMENT TESTING INFO								
	Manufacturer	Identify Tank		on III for each	Manufacturer				
SEVERAL TANK MANUFACT	URERS ARE OUT OF BUSINESS, WOULD INDUSTRY STANDARD RAINING APPLY HERE	<u>A</u>	<u>B</u>		<u>D</u>				
	IE IF FOLLOWING RP 1200, THAT PEI CERT WITH PROPER ICC WOULD SUFFICE	<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>				
Test Method Used:	<u>Manufacturer Guidelines:</u> (Specify)								
	Industry Code or Engineering Standard:								
	<u>Engineered Method:</u> <u>(Specify)</u>								
	edures and all documentation required to determine the results.				hed Pages				
Tank Containment Testing	g Training and Certifications (List applicable certifications.)			Expiration	Date				
	VI. <u>COMMENTS</u>			•					
Provide any additional co	mments here.								
VII. <u>PRODUCT PIPING CONTAINMENT TESTING INFORMATION</u>									
	<u>Manufacturer</u>	Identify Tank							
		<u>A</u>	<u>B</u>		<u>D</u>				
Toot Mothed List de		<u>A</u> □	<u>B</u>	<u>C</u>	<u>D</u>				
Test Method Used:	<u>Manufacturer Guidelines:</u> (Specify)								
	Industry Code or Engineering Standard:								
	Industry Code or Engineering Standard: Engineered Method:								
	Industry Code or Engineering Standard:				hed Pages				
Attach the testing proce	Industry Code or Engineering Standard: Engineered Method:			# of Attac	hed Pages				
	Industry Code or Engineering Standard: Engineered Method: (Specify)			# of Attack					
	Industry Code or Engineering Standard: Industry Code or Engineering Standard: Engineered Method: (Specify) Edures and all documentation required to determine the results.								
	Industry Code or Engineering Standard: Industry Code or Engineering Standard: Engineered Method: (Specify) Edures and all documentation required to determine the results.								
Product Piping Containme	Industry Code or Engineering Standard: Industry Code or Engineering Standard: Specify) Edures and all documentation required to determine the results. Ent Testing Training and Certifications (List applicable certifications.)								
Product Piping Containme	Industry Code or Engineering Standard: Industry Code or								
Product Piping Containme	Industry Code or Engineering Standard: Industry Code or Engineering Standard: (Specify) edures and all documentation required to determine the results. ent Testing Training and Certifications (List applicable certifications.) NULL COMMENTS								
Product Piping Containme	Industry Code or Engineering Standard: Industry Code or Engineering Standard: (Specify) edures and all documentation required to determine the results. ent Testing Training and Certifications (List applicable certifications.) NULL COMMENTS								
Product Piping Containme	Industry Code or Engineering Standard: Industry Code or Engineering Standard: (Specify) edures and all documentation required to determine the results. ent Testing Training and Certifications (List applicable certifications.) NULL COMMENTS								
Product Piping Containme	Industry Code or Engineering Standard: Industry Code or Engineering Standard: (Specify) edures and all documentation required to determine the results. ent Testing Training and Certifications (List applicable certifications.) NULL COMMENTS								
Product Piping Containme	Industry Code or Engineering Standard: Industry Code or Engineering Standard: (Specify) edures and all documentation required to determine the results. ent Testing Training and Certifications (List applicable certifications.) NULL COMMENTS								
Product Piping Containme	Industry Code or Engineering Standard: Industry Code or Engineering Standard: (Specify) edures and all documentation required to determine the results. ent Testing Training and Certifications (List applicable certifications.) NULL COMMENTS								
Product Piping Containme	Industry Code or Engineering Standard: Industry Code or Engineering Standard: (Specify) edures and all documentation required to determine the results. ent Testing Training and Certifications (List applicable certifications.) NULL COMMENTS								

UNDERGROUND STORAGE TANK SECONDARY CONTAINMENT TESTING REPORT FORM (Page 3 of 6)										
	IX. REMOTE FILL PIPING CONTAINMENT 1 Manufacturer	Identify Tank	FORMATION ID from Section I	Il for each Manu	facturer					
			<u>B</u>							
T . (11)		<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>					
<u>Test Method</u> <u>Used:</u>	Manufacturer Guidelines: (Specify)									
	Industry Code or Engineering Standard: (Specify)									
	Engineered Method: (Specify)									
Attach the testing	procedures and all documentation required to determine the res	ults.		# of Attache	ed Pages					
Remote Fill Piping	Containment Testing Training and Certifications (List applicable certific	<u>cations.)</u>		Expiration I	<u>Date</u>					
Interestities Comm	ination Verification Method Local									
Intersuliar Commun	hication Verification Method Used: X. COMMENTS									
Provide any additio	nal comments here.									
	XI. <u>VENT PIPING CONTAINMENT TEST</u>									
	AI. VENT PIPING CONTAINMENT TEST Manufacturer		ID from Section I	II for each Manu	facturer					
		<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>					
Test Method		<u>A</u>	<u>B</u>	<u>C</u> □	<u>D</u> _					
<u>Used:</u>	Manufacturer Guidelines: (Specify)									
	Industry Code or Engineering Standard: (Specify)									
	Engineered Method: (Specify)									
Attach the testing	procedures and all documentation required to determine the res	ults.		# of Attache	ed Pages					
	nment Testing Training and Certifications (List applicable certifications			Expiration I	Date					
Interstitial Commun	nication Verification Method Used:			1						
	XII. <u>COMMENTS</u>									
Provide any additio	nal comments here.									

XIII	. <u>VAPOR RECOVERY PIPING CONTAINMENT</u> Manufacturer		FORMATIO	N	
			ID from Section	n III for each N	
		<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>
		<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>
	Manufacturer Guidelines:				
	Specify)			_	
	Industry Code or Engineering Standard:				
	<u>Engineered Method:</u> pecify)				
Attach the testing procedu	res and all documentation required to determine the results.	_	_	# of Attache	d Pages
Vapor Recovery Piping Conta	ainment Testing Training and Certifications (List applicable certific	<u>ations.)</u>		Expiration D	ate
				1	
				1	
Interstitial Communication Ve	erification Method Used:			<u> </u>	
	XIV. <u>COMMENTS</u>				
Provide any additional comm	ents here.				
X				n III for r - 1 t	lonufactu
Test Method Used	Manufacturer Guidelines:	<u>A</u> L	┣╹		
<u>(S</u>	Specify)			_	
	Industry Code or Engineering Standard:				
	Specify		-		
	Engineered Method: Specify)			T # -	
Attach the testing procedu	res and all documentation required to determine the results.	_	_	# of Attache	d Pages
	np Testing Training and Certifications (List applicable certifications	7		Expiration D	ate
				<u> </u>	
				+	
				1	
	XVI. <u>COMMENTS</u>			1	
Provide any additional comm					
<u>(S</u>	Manufacturer Manufacturer Guidelines: Precify)			n III for each M <u>C</u> <u>C</u>	Aanufacturer D

	UNDERGROUND STORAGE TAN SECONDARY CONTAINMENT TESTING REPO		<u>M (Page 5 c</u>	o <u>f 6)</u>		
	XVII. FILL RISER SUMP TESTING INFORM	ATION				
	<u>Manufacturer</u>	Identify Ta	nk ID from Se	ection III for	each Man	<u>ufacturer</u>
		<u>A</u>	<u>B</u>	<u>C</u>		<u>D</u>
		<u>A</u>	<u>B</u>	<u>C</u>	ו	<u>D</u>
Test Method Used:	Manufacturer Guidelines: (Specify)					
	Industry Code or Engineering Standard: (Specify)					
	Engineered Method: (Specify)					
Attach the testing p	procedures and all documentation required to determine the results.			<u># of A</u>	ttached Pa	<u>ges</u>
Fill Riser Sump Test	ng Training and Certifications (List applicable certifications.)			Expira	ation Date	
	XVIII. <u>COMMENTS</u>					
Provide any addition	al comments here.					
	XIX. <u>VENT / TRANSITION PIPING SUMP TES</u>	TING INF	ORMATIC	<u>DN</u>		
	Manufacturer		Identify Ver Section III	n <mark>t / Transit</mark> for each Ma	ion Sump Inufacturer	ID from
			<u>a</u> □	<u>b</u>	<u>c</u>	<u>d</u> □
T (14, 0) (11) (1			<u>a</u> 🗆	<u>b</u>	<u>c</u>	<u>d</u> □
Test Method Used:	Manufacturer Guidelines: (Specify)					
	Industry Code or Engineering Standard: (Specify)					
	Engineered Method: (Specify)					
	procedures and all documentation required to determine the results.			<u># of A</u>	ttached Pa	<u>ges</u>
Vent / Transition Pip	ng Sump Testing Training and Certifications (List applicable certifications.)			Expira	ation Date	
Provide any addition	al comments.					

UNDERGROUND STORAGE TANK SECONDARY CONTAINMENT TESTING REPORT FORM (Page 6 of 6)												
	XXI.	UNDER-DIS	PENSE	R CONTA		TESTIN	IG INF	ORMA	TION			
		Manufacturer								ction III	for each Mai	nufacturer
							<u>1</u> □	<u>2</u>	<u>3</u>	<u>4</u>] <u>5</u>	<u>6</u>
							<u>7</u> 0	<u>8</u>	<u>9</u>	<u>10</u>] <u>11</u>	<u>12</u> 🗆
							<u>1</u>	<u>2</u> □	<u>3</u>	<u>4</u> _] <u>5</u>	<u>6</u>
							<u>7</u> 0	<u>8</u>	<u>9</u>	<u>10</u>] <u>11</u>	<u>12</u> 🗆
Test Method Used:	<u> Manı</u> (Specify	ufacturer Guidelir	ies:									
		stry Code or Engi	neering S	tandard:								
	<u>(Specify</u>								•			
	<u>(Specify</u>	neered Method:										
Attach the testing proce	edures and	d all documenta	tion requi	ired to deterr	mine the res	<u>sults.</u>				<u>#</u>	of Attached	Pages
UDC Testing Training and	d Certificat	ons (List applical	ble certific	<u>ations.)</u>						<u>E</u>	xpiration Dat	e
			XXII.	COMMEN	TS							
Provide any additional co	mments he	ere.										

If the facility has more components than this form accommodates, additional copies of these pages may be attached.

UNDERGROUND STORAGE TANK SPILL CONTAINER TESTING REPORT FORM (Page 1 of 1)										
Type of Action	ation Test									
I. <u>FACILITY INFORMATION</u>										
<u>CERS ID</u>	CERS ID			Date of Spill Container Test						
Business Name (Same as Facility Name or DBA-Doing Business As.)										
Business Site Address	Business Site Address			ZIP Code						
II. UNDERGROUND STORAGE TANK SERVICE TECHNICIAN INFORMATION										
Name of UST Service Technician Performing the Te	ICC Certification.)	<u>ation.)</u> <u>Phone #</u> ()								
Contractor/Tank Tester License #	ICC Certification #		ICC Certification Expiration Date							
Spill Container Testing Training and Certifications (List applicable certifications.)										
III. SPILL CONTAINER TESTING INFORMATION										
Test Method Used: Imanufacturer Guidelines: (Specify)										
Industry Code or Engineering Standard: (Specify)										
Attach the testing procedures and all documentation required to determine the results. # of Attached Pages										
	ation required to determ	<u>ine the results.</u>	1							
Tank ID: (By tank number, stored product, etc.)										
Spill Container Manufacturer:										
	□ <u>Non-Metallic</u> □Isolation	□ <u>Non-Metallic</u> □Isolation	□ <u>Non-Metallic</u> □ <u>Isolation</u>	□ <u>Non-Metallic</u> □Isolation						
Method of Cathodic Protection										
	(Specify in section V.)	(Specify in section V.)	(Specify in section V.)	(Specify in section V.)						
Inside Diameter of Spill Container; (Inches)										
Depth of Spill Container: (Inches)										
Does the spill container have a 5 gallon capacity?	<u>Yes</u> <u>No</u>	<u>Yes</u> <u>No</u>	<u>Yes</u> <u>No</u>	<u>Yes</u> <u>No</u>						
	Drain Valve	Drain Valve	Drain Valve	Drain Valve						
Method to Keep Spill Container Empty	Onsite Pump	Onsite Pump	Onsite Pump	Onsite Pump						
	<u>Other</u> (Specify in section V.)	<u>Other</u> (Specify in section V.)	<u>Other</u> (Specify in section V.)	<u>Other</u> (Specify in section V.)						
IV.	8	ESTING RESULTS								
Spill Container Test Results	Pass Fail	Pass Fail	Pass Eail	Pass Fail						
	V. <u>COMME</u>	<u>NTS</u>	-							
All items marked "Fail" above must be explained in a	his section. Any additiona	l comments may also be	provide here.							
VI. <u>CERTIFICATION BY UST SERVICE TECHNICIAN CONDUCTING THIS TEST</u>										
L hereby certify that the spill containers were tested in accordance with California Code of Regulations, title 23, division 3, chapter 16, section 2637.1 and all the information contained herein is true and accurate.										
UST Service Technician Signature										

If the facility has more components than this form accommodates, additional copies of this page may be attached.

<u>CERS = California Environmental Reporting System, ID = Identification, UST = Underground storage tank, ICC = International Code Council,</u> <u>A/V = Audible and visual</u>

UNDERGROUND STORAGE TANK OVERFILL PREVENTION EQUIPMENT INSPECTION REPORT FORM (Page 1 of 1)											
Type of Action Installation Inspect	on Repair Inspection			ection	36 Month Inspection						
VII. <u>FACILITY INFORMATION</u>											
<u>CERS ID</u>					Date of Overfill Prevention Equipment Inspection						
Business Name (Same as Facility Name or DBA-Doing Business As.)											
Business Site Address				<u>City</u>	ZIP Code						
VIII. UNDERGROUND STORAGE TANK SERVICE TECHNICIAN INFORMATION											
Name of UST Service Technician Performing the Inspection (Print as shown on the ICC Certification.) Phone #											
Contractor/Tank Tester License #	ICC Certification #				<u>Contractor/Tank Tester License #</u>						
Overfill Prevention Equipment Inspection Training and Certifications (List applicable certifications.)											
IX. OVERFILL PREVENTION EQUIPMENT INSPECTION INFORMATION											
Test Method Used:Manufacturer Guideli	nes (Specify)										
☐ Industry Code or End	ineering Stand	lard (Specify	()								
Engineered Method (Specify)											
Attach the inspection procedures and all documentation required to determine the results.						# of Attached Pages					
TANK ID (By tank number, stored product, etc.)											
What is the tank inside diameter? (Inches)											
Is the fill piping secondarily contained?	□ <u>Yes</u>	<u>No</u>	□ <u>Yes</u>	<u>No</u>	□ <u>Yes</u>	□ <u>No</u>	□ <u>Yes</u>	<u>No</u>			
Is the vent piping secondarily contained?	□ <u>Yes</u>	<u>No</u>	□ <u>Yes</u>	<u>No</u>	□ <u>Yes</u>		□ <u>Yes</u>				
Overfill Prevention Equipment Manufacturer(s)											
What is the overfill prevention equipment response when activated? (Check all that apply.)	<u>Shuts Off Flow</u> <u>Restricts Flow</u> <u>A/V Alarm</u>		<u>Shuts Off Flow</u> <u>Restricts Flow</u> <u>A/V Alarm</u>		<u>Shuts Off Flow</u> <u>Restricts Flow</u> <u>A/V Alarm</u>		<u>Shuts Off Flow</u> <u>Restricts Flow</u> <u>A/V Alarm</u>				
Are flow restrictors installed on vent piping?	□ <u>Yes</u>	No No	□ <u>Yes</u>	<u>No</u>	□ <u>Yes</u>	□ <u>No</u>	□ <u>Yes</u>	□ <u>No</u>			
At what level in the tank is the overfill prevention set to activate? (Inches from bottom of tank.)											
What is the percent capacity of the tank at which the overfill prevention equipment activates?											
Is the overfill prevention in proper operating condition to respond when the substance reaches the appropriate level?	□ <u>Yes</u> □ <u>No</u> (Specify in	section V.)	□ <u>Yes</u> □ <u>No</u> (Specify in s	section V.)	□ <u>Yes</u> □ <u>No</u> (Specify in se	ection V.)	□ <u>Yes</u> □ <u>No</u> (Specify in s	section V.)			
Χ.	<u>SUMN</u>	ARY OF	INSPECTIO	<u>ON RESU</u>	LTS						
Overfill Prevention Inspection Results	Pass	<u>Fail</u>	Pass	<u>Fail</u>	Pass	<u>Fail</u>	Pass	<u>Fail</u>			
XI. <u>COMMENTS</u>											
All items marked "Fail" must be explained in this section. Any additional comments may also be provide here.											
XII. CERTIFICATION BY UST SERVICE TECHNICIAN CONDUCTING THIS INSPECTION											
L hereby certify that the overfill prevention equipment was inspected in accordance with California Code of Regulations, title 23, division 3											

Lhereby certify that the overfill prevention equipment was inspected in accordance with California Code of Regulations, title 23, division 3, chapter 16, section 2637.2 and all the information contained herein is true and accurate.

UST Service Technician Signature

If the facility has more components than this form accommodates, additional copies of this page may be attached.

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