SACCWIS Meeting Minutes - April 8, 2011

#### Introductions

-This is meant as an organizational meeting.

#### SACCWIS Mission – Deadlines and Tasks – Jonathan Bishop

-Two Goals: protect marine environment and protect power grid.

-SACCWIS to review and provide advice to the SWRCB on implementation plans for meeting the requirements of the policy.

-PUC has jurisdiction over most power plants except those in LA (LADWP).

-SWRCB asks for advice from the agencies with direct jurisdiction.

-Recommendations to SWRCB due October 2011.

-Grid reliability study from ISO required each year.

-Amendments scheduled by March of each year.

-1 to 2 meetings year, with some additional working group meetings.

#### SACCWIS Mission – Meeting Rule and Process – Philip Wyels

-Overview Bagley Keene – copies distributed.

-SACCWIS is considered official advisory body.

-All meetings open to the public.

-Agendas and notices published at least 10 days in advance.

-No serial meetings.

-SACCWIS meetings are a legislative process which are slightly more relaxed than adjudicative processes in regards to ex parte communications.

-Members are allowed ex parte, but need to put into the record anything significant.

-Put info from Nuclear Review Committee into the record – treat as ex parte. -Confidential material procedures are included in the MOU.

-One set of redacted materials and a thorough justification for the confidentiality.

#### **ACTION ITEM: MOA**

-2 versions in the packet (clean version and redline/strikeout)

-If there are additional information needs for SACCWIS, Tom Howard will send the requests out.

-Annual reports and minority reports process.

-List of staff authorized to receive confidential material.

-Couple of SACCWIS members need to get their legal review of MOA before signing.

- members without legal sign-off cannot review implementation plans until the MOA is signed and returned.

-Tom Howard asks for them to expedite.

#### **Public Comment Period**

-None

-Public will be asked for comments at the end of the meeting as well.

-Tom nominated as Chair

# **Overview of grid reliability reports – ISO Presentation – Neil Millar**

-80% of state is under ISO Operational Control.

-Studies

-Pockets that function on separate generators.

-Transmission lines maintained by company that owns lines.

-Annual planning transmission process.

-Local capacity reliability studies.

-Annual review looks at five year requirements.

-How many generators are needed to provide reliable service for the year.

-ISO presentation and links to reports will be available through SACCWIS website.

-Goal is reliable service to customers.

## **Overview of grid reliability reports – LADWP Presentation – Ken Silver**

-Municipal utility with 1.4 million customers.

-1/10 of load of State of CA

-Resource adequacy and plan to preserve.

-Peak demand forecast

-Urban development close to power infrastructure limits ability to add/change power lines, transmitters, and generators.

-Reliability assessment and contingency reserve – to be used as back up in most severe contingency(ies). 3 Criteria:

- 1. Pre-contingency
- 2. Post-contingency
- 3. Recovery (back to original lines)

-Q: Areas where DWP and SCE overlap?

-A: Difficult to build a system that connects both without overloading both systems.

### **Overview of submitted implementation plans – Dominic Gregorio**

-Operators of fossil fuel OTC plants required to submit implementation plans by 4/1/11 -Done

-Plans identify compliance alternatives and implementation schedule.

-14 plants with 49 combined units.

-4 out of 49 shutdown by deadline, remaining have submitted implementation plans.

-Track 1 (closed cycle) & Track 2 (comparable control using operational or structural measures).

-31 of 49 units propose Track 1

-14 of 49 units propose Track 2 (demonstration that track 1 not feasible.) -Schedules: 36 planned for compliance deadlines (by 2020).

-13 requested extensions (2-16 years).

-SACCWIS to review schedules and report back to SWRCB.

-Plans should be posted to SACCWIS members website by next week.

-Plans need confidentiality review before posted to public website (soon.) -Total population of shut down units: -Shut down complete: South Bay, Humboldt, Protrero

-Tentative: Pittsburg, El Segundo, Contra Costa

-Q: Economics of financing major changes? Feasibility and NPDES Permits.

-A: State Board working with Regions on permitting. Plants required to comply with water quality standards.

-Staff work through implementation plans over next few months.

# Next meeting and adjourn

-Next meeting before October.

-Recommendation on change to schedule that staff can take with them (all thirteen requests).

-Input on impacts to grid reliability, etc.

-First year different, subsequent years: annual meetings.

Adjourn