



## State Water Resources Control Board

February 27, 2024

Mr. Thomas Di Ciolli Ormond Beach Power, LLC Plant Manager Ormond Beach Generating Station 6635 S. Edison Drive Oxnard, CA 93033

Dear Mr. Di Ciolli:

## RE: INVOICE FOR THE 2021-2022 INTERIM MITIGATION PERIOD FOR ORMOND BEACH GENERATING STATION - ONCE-THROUGH COOLING POLICY

This letter serves as an invoice for Ormond Beach Generating Station's interim mitigation payment for the operating period of October 1, 2021 through September 30, 2022 (2021-2022 interim mitigation period). The final determination calculating the interim mitigation payment is included as Attachment A.

The State Water Resources Control Board's (State Water Board) Statewide Water Quality Control Policy on the Use of Coastal and Estuarine Waters for Power Plant Cooling (Once-Through Cooling or OTC Policy) requires owners or operators of existing power plants to implement measures to mitigate interim impingement and entrainment impacts resulting from their cooling water intake structures. The interim mitigation period commenced on October 1, 2015, and continues up to and until owners or operators achieve final compliance with the OTC Policy. Section 2.C(3) of the OTC Policy provides options for demonstrating compliance with the interim mitigation requirements.

As stated in the 2017-2018 Final Determination for Ormond Beach Generating Station<sup>i</sup>, the former owner and operator, GenOn – NRG California South LP, elected to comply with the interim mitigation requirements in Section 2.C(3)(b) of the OTC Policy. Under this option, the owner and operator, currently Ormond Beach Power, LLC, demonstrates compliance with the interim mitigation requirements by providing funding to the Ocean Protection Council or State Coastal Conservancy to fund appropriate mitigation projects.

The State Water Board calculated the interim mitigation payment for the 2021-2022 interim mitigation period using information provided by Ormond Beach Power, LLC in its April 20, 2023 email. The annual interim mitigation payment is the sum of three

2017-2018 Final Determination for Ormond Beach Generating Station

E. Joaquin Esquivel, Chair | Eric Oppenheimer, executive director

components: an entrainment payment, an impingement payment, and a management and monitoring payment. The interim mitigation payment for Ormond Beach Generating Station for the operating period of October 1, 2021 through September 30, 2022 is \$265,563.28.

Ormond Beach Power, LLC has 60 days from receipt of this letter to make this payment to the State Coastal Conservancy. When submitting this payment, include a cover letter that identifies the National Pollutant Discharge Elimination System number for Ormond Beach Generating Station and copy Karen Mogus, Deputy Director of the Division of Water Quality at the State Water Board. Please make the check payable to the State Coastal Conservancy and send to:

Mary Small
State Coastal Conservancy
1515 Clay St. Suite 1000
Oakland, CA 94612
Reference Account # 3760-801-8029017 (A)

If you have questions regarding this invoice letter, please contact Jonathan Dolan at (916) 323-0880 (<u>Jonathan.Dolan@waterboards.ca.gov</u>), or Kat Faick at (916) 445-2317 (Kat.Faick@waterboards.ca.gov).

Sincerely,

Eric Oppenheimer Executive Director

Enclosure:

Attachment A - Final Determination for Ormond Beach Generating Station

cc via email:

Ms. Mary Small, Mary.Small@scc.ca.gov

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Mr. Scott Warnock, Scott.Warnock@genon.com

Ms. Karen Mogus, Karen.Mogus@waterboards.ca.gov

Ms. Kat Faick, Kat.Faick@waterboards.ca.gov

Mr. Jonathan Dolan, Jonathan.Dolan@waterboards.ca.gov

Mr. Stephen Randall, Stephen.Randall@waterboards.ca.gov

Ms. Susana Arredondo, Susana. Arredondo @waterboards.ca.gov

Attachment A – Final Determination for Ormond Beach Generatin	g Station

## FINAL 2021 – 2022 DETERMINATION TO APPROVE MITIGATION MEASURES FOR THE WATER QUALITY CONTROL POLICY ON THE USE OF COASTAL AND ESTUARINE WATERS FOR POWER PLANT COOLING:

# ORMOND BEACH GENERATING STATION OCTOBER 1, 2021, THROUGH SEPTEMBER 30, 2022

#### Interim Mitigation Requirements and Determinations

The State Water Resources Control Board's (State Water Board) Water Quality Control Policy on the Use of Coastal and Estuarine Waters for Power Plant Cooling (also known as the Once-Through Cooling or OTC Policy) requires owners or operators of existing power plants to implement measures to mitigate interim impingement and entrainment impacts resulting from their cooling water intake structures. The interim mitigation period commenced on October 1, 2015, and continues up to and until owners or operators achieve final compliance with the OTC Policy.

The State Water Board approved Ormond Beach Generating Station's continued request to comply with the interim mitigation measures described in Section 2.C(3)(b) and Section 2.C(3)(e) of the OTC Policy in the Final Determination for the October 1, 2020, to September 30, 2021 interim mitigation period (2020-2021 Final Determination).

In the sections below, the State Water Board calculated Ormond Beach Generating Station's interim mitigation payment for October 1, 2021, through September 30, 2022 (also known as the 2021-2022 determination period). This calculation is consistent with the methods and calculations applied in the 2020-2021 Final Determination. Consistent with Resolution No. 2015-0057<sup>ii</sup> and the recommendations in the Expert Review Panel's Final Report<sup>iii</sup>, the interim mitigation payment is comprised of an entrainment payment, an impingement payment, and a management and monitoring payment.

#### Interim Mitigation Payment Calculation for Ormond Beach Generation Station

#### **Entrainment Payment Calculation**

To calculate the portion of the interim mitigation payment to offset entrainment impacts, the State Water Board used the default average cost of entrainment determined in the Expert Review Panel's Final Report. Consistent with Resolution No. 2015-0057 and the Expert Review Panel's Final Report, the State Water Board used a three percent escalator to update the average cost of entrainment from the 2020-2021 Final Determination to 2022 dollars to account for inflation. The resulting average default entrainment cost for October 1, 2021, through September 30, 2022, increased from

Resolution No. 2015-0057

Expert Review Panel's Final Report

\$5.49 per million gallons (MG) to \$5.65/MG:

$$($5.49/MG \times 0.03) + $5.49/MG = $5.65/MG$$

In its April 20, 2023 email, Ormond Beach Power, LLC, provided the intake volume for Ormond Beach Generating Station for the 2021-2022 determination period of 39,168.54 MG. The State Water Board compared the intake volume with the data submitted in the National Pollutant Discharge Elimination System permit monitoring reports for Ormond Beach Generating Station.

To calculate the entrainment payment, the State Water Board multiplied the intake volume by the updated average default cost of entrainment:

## Impingement Payment Calculation

In its April 20, 2023 email, Ormond Beach Power, LLC, provided a total fish impingement biomass for Ormond Beach Generating Station for the 2021-2022 determination period of 0.606 pounds. The State Water Board calculated the impingement payment using the estimated total pounds of fish impinged multiplied by the average indirect economic value of the fisheries as determined in the Expert Review Panel's Final Report of \$0.80 per pound:

$$0.80$$
/pound X  $0.606$  pounds =  $0.48$ 

#### Management and Monitoring Payment Calculation

The State Water Board calculated the management and monitoring payment by taking twenty percent of the sum of the entrainment and impingement payments:

$$0.20 \text{ X } (\$221,302.25 + \$0.48) = \$44,260.55$$

#### State Water Board's Final Determination for Ormond Beach Generating Station

Based on the sum of the entrainment, impingement, and management and monitoring payment calculations, the total payment to fulfill the interim mitigation obligation for Ormond Beach Power, LLC's Ormond Beach Generating Station for the interim mitigation period of October 1, 2021, to September 30, 2022, is \$265,563.28